

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

JAN 22 2003

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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KCC W-111

COPY

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC

Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drilg.
License: #5675

Wellsite Geologist: David Fleming

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No.

☐ Dual Completion ☐ Docket No.

☐ Other (SWD or Enhr.?) ☐ Docket No.

10/14/02 Spud Date 10/15/02 TD 12/17/02

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-25856

County: Neosho

☒ NE ☐ SE ☐ SW ☐ NW Sec. 35 Twp. 29 S. R. 18 ☒ East ☐ West

2000 feet from ☒ N (circle one) Line of Section

800 feet from ☒ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE ☒ SE ☐ NW ☐ SW

Lease Name: Robert John 35 Well #: 1

Field Name:

Producing Formation: Cherokee Coal

Elevation: Ground: 993 ft. Kelly Bushing:

Total Depth: 1,102 ft. Plug Back Total Depth: 1,091 ft.

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1,098 ft. w/ 160 sx cmf.

Drilling Fluid Management Plan *Allen Ede 1-30-03*
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Robert Cole*

Title: Sr. Eng. Tech. Date: 1/10/03

Subscribed and sworn to before me this 13th day of January

2003

Notary Public: *Sharmi L. Plaster*

My Commission Expires June 27, 2006

Date Commission Expires:



SHARMI LOU PLASTER

Canadian County
Notary Public in and for
State of Oklahoma

Commission # 02011077 Expires 6/27/06

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date:

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

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Side Two

COPY

Operator Name: Devon Energy Production Company, L.P. Lease Name: Robert John 35 Well #: 1
 Sec. 35 Twp. 29 S. R. 18 ☒ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

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☒ Log Formation (Top), Depth and Datum ☒ Sample
 Name Top Datum
 See Attachments

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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	23'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,098'	CI 'A'	160	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	999'-1,002'Riverton, 946'-948', 940'-942'Rowe	500glFeHCl, Frac358Bbls5,000lbs20/40Sd.	
4 spf	790'-794'Tebo, 722'-725'Flemming, 686'-689'		
4 spf	Croweburg, 661'-664'Bevier	500glFeHCl, Frac548Bbls7,000lbs20/40Sd.	
4 spf	580'-584'Mulky, 568'-572'Summit	500glFeHCl, Frac360Bbls5,000lbs20/40Sd.	
TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size 2 7/8"	Set At 1,025'-EOT	Packer At N/A	
Date of First, Resumed Production, SWD or Enhr. 1/2/03		Producing Method ☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf 38 Mcfd	Water Bbls. 220 bwpd
		Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

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**Drillers Log
McPherson Drilling LLC**

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ORIGINAL

Rig: 1	
API No. 15- 133-25856-0000	Elev. 993'
Operator: Devon SFS Operating, Inc.	
Address: 20 N. Broadway, Suite 1500 Oklahoma City, OK 73101-8838	
Well No: 1	Lease Name: Robert John 35
Footage Location:	2000 ft. from the South Line 800 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 10/14/02	Geologist: Dave Flemming
Date Completed: 10/15/02	Total Depth: 1102'

S. 35 T. 29 R. 18 e

Loc:

County: Neosho

Gas Tests:

483'
574'
854'
689'
764'
964'
1002'
1026'
1102'

Casing Record			Rig Time:
	Surface	Production	Gas tests: 1hr.
Size Hole:	11"	7 7/8"	
Size Casing:	8 5/8"	McPherson	10/16/2002
Weight:	20#		8:30-11:30 Kill well and
Setting Depth:	23.75'		tripped back into bottom
Type Cement:	Portland	McPherson	3 hrs.
Sacks:	4		Total hrs. 4 hrs.

Water Truck: 3 hrs.

8:30 - 11:30 Hauled 2 loads
salt water from Trim SWD to
McPherson Rig for a kill job

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	10	shale	539	543	coal	996	999
shale	10	68	Osw lime	543	563	shale	999	1002
lime	68	128	Summit	563	573	Miss lime	1002	1102
shale (blk-wet)	128	143	lime	573	578			
lime	143	178	Mulky	578	583			
shale	178	208	shale	583	594			
lime	208	222	sand	594	610			
shale	222	253	sand/shale	610	661			
lime	253	263	coal	661	662			
shale/sand	263	288	shale	662	685			
sand	288	305	coal	685	686			
shale	305	350	shand/shale	686	690			
lime	350	365	sand	690	697			
sand/shale	365	405	sand/shale	697	749			
sand	405	415	sand (oil)	749	755			
sand/shale	415	465	sand/shale	755	823			
lime pink	465	467	sand	823	919			
coal	467	468	sand	919	931			
lime	468	501	shale	931	938			
shale	501	520	coal	938	940			
sand	520	525	shale	940	943			
sand/shale	525	538	coal	943	946			
coal	538	539	shale	946	996			

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