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Side Two

COPY

Operator Name: Devon Energy Production Company, L.P. Lease Name: Kansas 1178 LLC 17 Well #: _____
 Sec. 17 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attachments

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	24'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,153'	Cl 'A'	165	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,042'-1,046'Riverton,988'-990',983'-986'Rowe	500gIFeHCl,Frac661Bbls5,200lbs20/40Sd.	
4 spf	887'-890'Weir,842'-846'Tebo	500gIFeHCl,Frac456Bbls4,500lbs20/40Sd.	
4 spf	776'-779'Flemming,736'-740'Croweburg	500gIFeHCl,Frac619Bbls7,300lbs20/40Sd.	
4 spf	631'-634'Mulky,618'-622'Summit	500gIFeHCl,Frac438Bbls4,300lbs20/40Sd.	

TUBING RECORD	Size 2 7/8"	Set At 1,088'-EOT	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 11/7/02	Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf 65 Mcfd	Water Bbls. 150 bwpd	Gas-Oil Ratio N/A	Gravity N/A
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Release
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Drillers Log
McPherson Drilling LLC

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ORIGINAL

Rig: 1
 API No. 15- 133-25893-0000 Elev. 1081'
 Operator: Devon SFS Operating, Inc.
 Address: 20 N. Broadway, Suite 1500
 Oklahoma City, OK 73101-8838
 Well No: 4 Lease Name: Kansas 1178 LLC 17
 Footage Location: 700 ft. from the North Line
 2200 ft. from the West Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 9/26/02 Geologist: Dave Flemming
 Date Completed: 9/27/02 Total Depth: 1155'

S. 17 T. 29 R. 18 E
 Loc:
 County: Neosho

Gas Tests:
 525'
 565'
 625'
 637'
 745'
 825'
 1005'
 1045'
 1065'

Casing Record			Rig Time:
Surface	Production		Gas tests: 1hr.
Size Hole: 11"	7 7/8"		9/30/2002
Size Casing: 8 5/8"	McPherson		7:00am - 10:00am 2 1/2 hrs.
Weight: 20#			Blew back to bottom
Setting Depth: 23.75			
Type Cement: Portland	McPherson		
Sacks: 4			3 1/2 hrs. Total

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	3	shale	438	458	sand (oil)	810	820
clay	3	13	sand	458	490	sand/shale	820	843
shale	13	15	shale	490	499	coal	843	844
sand	15	25	lime pink	499	505	shale	844	876
shale	25	93	coal	505	506	coal	876	878
lime	93	120	lime	506	557	sand/shale	878	888
sand	120	138	shale	557	580	shale	888	895
lime	138	154	sand	580	591	sand/shale	895	961
shale (blk)	154	158	coal	591	592	sand	961	970
lime	158	162	Osw lime	592	618	shale	970	982
sand	162	208	Summit	618	624	coal	982	984
coal	208	209	lime	624	631	shale	984	988
shale	209	215	Mulky	631	635	coal	988	991
lime	215	231	sand	635	647	shale	991	1041
shale	231	240	sand/shale	647	712	coal	1041	1044
lime	240	245	coal	712	713	shale	1044	1055
shale (wet)	245	261	shale	713	738	Miss lime	1055	1155
lime	261	313	coal	738	739			
shale	313	380	sand/shale	739	776			
lime	380	388	coal	776	778			
shale	388	403	sand/shale	778	797			
lime	403	422	coal	797	798			
sand	422	438	sand/shale	798	810			

Released
 APR 11 2004
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