

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 03 2003

COPY

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC

Operator Contact Person: Robert Cole
Phone: (405) 235-3611

Contractor: Name: MOKAT Drlg.

License: #5831

Wellsite Geologist: Don Thornton

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

9/23/02 Spud Date 9/24/02 TD 10/24/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-25875

County: Neosho

S.W.N.E Sec. 29 Twp. 29 S. R. 18 ☒ East ☐ West

800 feet from S (N (circle one) Line of Section

800 feet from E (W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Velma John 29 Well #: 1

Field Name: _____

Producing Formation: Cherokee Coal

Elevation: Ground: 1,052 ft. Kelly Bushing: _____

Total Depth: 1,230 ft. Plug Back Total Depth: 1,215 ft.

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1,222 ft. w/ 165 sx cmt.

Drilling Fluid Management Plan ALL IN 4.5 cu
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole

Title: Sr. Eng. Tech Date: 12/30/02

Subscribed and sworn to before me this 30th day of December, 2002

Notary Public: Sharmi Lou Plaster

My Commission Expires June 27, 2006
Date Commission Expires: 6/27/06



SHARMI LOU PLASTER
Canadian County
Notary Public in and for
State of Oklahoma
Commission # 02011077 Expires 6/27/06

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

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Side Two

COPY

Operator Name: Devon Energy Production Company, L.P. Lease Name: Velma John 29 Well #: 1
 Sec. 29 Twp. 29 S. R. 18 ☒ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL

☒ Log Formation (Top), Depth and Datum ☒ Sample
 Name Top Datum
 See Attachments

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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	23'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,222'	Cl 'A'	165	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,109'-1,114'Riverton,1,054'-1,056',1,048'-1,050'		
4 spf	Rowe	500glFeHCl,Frac672Bbls8,900lbs20/40Sd.	
4 spf	956'-958'Bluejacket,939'-942'Weir,	500glFeHCl,Frac448Bbls5,800lbs20/40Sd.	
4 spf	836'-838'Flemng,796'-802'Crwbrg,775'-778'Bevier	500glFeHCl,Frac726bbls9,100lbs20/40Sd.	
4 spf	692'-696'Mulky,680'-684'Summit	500glFeHCl,Frac611Bbls8,100lbs20/40Sd.	
TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size 2 7/8"	Set At 1,148'-EOT	Packer At N/A	
Date of First, Resumed Production, SWD or Enhr. 10/29/02		Producing Method ☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf 80 Mcfd	Water Bbls. 160 bwpd
		Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

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Air Drilling
Specialist
Oil and Gas Wells



M.U.A.A.I. DRILLING
Office Phone: (620) 879-5377



P.O. Box 59
Caney, KS 67333

Operator		DEVON		Well No.	1		Lease	VELMA JOHN 29		Loc.	IN IN IN		Sec.	29	Twp.	29	Rge.	18
		County	NEOSHO	State	KS	Type/Well	GAS	Depth	1230'	Hours			Date Started	9-23-02	Date Completed	9-24-02		
Job No.		Casing Used	22" 8" OF 8 5/8		Bit No.	Type	size	From	To	Bit No.	type	Size	Coring Record					
Driller	WAYLON	Cement Used	4 SACKS		7 7/8"													
Driller		Rig No.																
Driller		Hammer No.																

Formation Record

[From]	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation	
0	23	SURFACE	415	441	SHALE	776	778	COAL	1130	1230	LIME	MISSISSIPPI
23	32	SAND	441	447	LIME	778	797	SHALE	1140		GAS TEST	SAME
32	34	COAL	447	459	LIMEY SHALE	797	798	LIME				
34	47	SAND	459	464	SHALE	798	800	SHALE			TD 1230'	
47	49	LIME	464	476	LIME	800	801	COAL				
49	51	COAL	476	487	LIMEY SHALE	801	829	SHALE				
51	54	SAND	487	519	SHALE	829	830	COAL				
54	56	LIME	519	534	SAND	830	855	SHALE				
56	95	SHALE	534	558	SHALE	855	874	SAND				
95	97	LIME	558	563	SANDY SHALE	874	927	SANDY SHALE				
97	113	SHALE	563	578	SHALE	927	950	SAND				
113	116	LIME	578	580	LIME	950	957	SHALE				
116	151	SHALE	580	583	COAL	957	958	COAL				
151	215	LIME	583	608	LIME	958	997	SHALE				
215	217	SHALE	588		GAS TEST 0# 1/8"	997	998	COAL				
217	220	LIME	608	610	SHALE	998	1005	SHALE				
220	234	SHALE	610	616	LIME	1005	1010	SAND				
234	253	SAND	616	627	SHALE	1010	1014	SHALE				
253	256	SHALE	627	628	COAL	1014	1016	COAL				
256	258	COAL	628	632	SANDY SHALE	1016	1021	SHALE				
258	269	SHALE	632	644	SAND	1021	1022	COAL				
269	284	LIME	644	657	SHALE	1030	1040	SAND				
284	291	SHALE	657	681	LIME	1040	1049	SHALE				
291	301	LIME	681	688	SHALE	1049	1051	COAL			ROWE 1	
301	306	SHALE	688	694	LIME	1051	1054	SHALE				
306	309	BLACK SHALE	694	696	SHALE	1054	1056	COAL			ROWE 2	
309	371	LIME	696	697	COAL	1056	1110	SHALE				
371		WENT WET	697	698	SHALE	1065		GAS TEST 5# 1/8"				
371	389	SHALE	698	699	LIME	1110	1112	COAL			RIVERTON	
389	390	COAL	699	708	SAND	1112	1130	SHALE				
390	415	SAND	713		GAS TEST 1# 1/8"	1115		GAS TEST 7# 1/8"				

ORIGINAL

KOC
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APR 20 2004
From
Casing