

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

COPY

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drlg.
License: #5675
Wellsite Geologist: David Fleming

KCC

DEC 12 2002

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/20/02</u> Spud Date	<u>9/23/02</u> TD	<u>11/1/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25862
County: Neosho
NE nw Sec. 33 Twp. 29 S. R. 18 East West
580 feet from S (N) (circle one) Line of Section
1550 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: LDH Farms 33 Well #: #1

Field Name: _____
Producing Formation: Cherokee Coal
Elevation: Ground: 1,057 ft. Kelly Bushing: _____
Total Depth: 1,204 ft. Plug Back Total Depth: 1,194 ft.
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,201 ft. w/ 165 sx cmt.

Drilling Fluid Management Plan *All in wa 4.6.0*
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: S. Eng. Tech. Date: 12/12/02
Subscribed and sworn to before me this 12 day of December, 2002

Notary Public: Sharon Plaster

NOTARY PUBLIC
SEAL
Canadian County
Notary Public in and for
State of Oklahoma
Commission # 02011077 Expires 6/27/06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Release
APR 06 2004
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Side Two

COPY

Operator Name: Devon Energy Production Company, L.P. Lease Name: LDH Farms 33 Well #: #1
 Sec. 33 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 GR, N, D, DIL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attachments

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RECEIVED
 DEC 16 2002
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	23'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,201'	Cl 'A'	165	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1091'-1095'Riverton, 1035'-1037', 1030'-1032'Rowe	500glFeHCl, Frac618Bbbs, 8,400lbs20/40Sd.	
4 spf	799'-802'Flmng, 762'-765'Crwbrg, 738'-742'Bevier	500glFeHCl, Frac809Bbbs, 10,000lbs20/40Sd	
4 spf	660'-664'Mulky, 648'-652'Summit	500glFeHCl, Frac603Bbbs, 8,600lbs20/40Sd.	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>1,121'-EOT</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>11/6/02</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>150 Mcfd</u>	Water Bbls. <u>145 bwpd</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>N/A</u>
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Release
APR 06 2004

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**Drillers Log
McPherson Drilling LLC**

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ORIGINAL

Rig: 1	
API No. . 15- 133-25862-0000	Elev. 1051'
Operator: Devon SFS Operating, Inc.	
Address: 20 N. Broadway, Suite 1500 Oklahoma City, OK 73101-8838	
Well No: 1	Lease Name: LDH Farms 33
Footage Location: 500 ft. from the North Line	1550 ft. from the West Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 9/20/02	Geologist: Dave Flemming
Date Completed: 9/23/02	Total Depth: 1204'

S. 33 T. 29 R. 18 E
Loc:
County: Neosho

Gas Tests:
565'
655'
665'
765'
885'
925'
1045'
1104'
1127'
1204'
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Casing Record		Rig Time:
Size Hole:	Surface 11"	Production 7 7/8"
Size Casing:	8 5/8"	McPherson
Weight:	20#	
Setting Depth:	22.5	
Type Cement:	Portland	McPherson
Sacks:	4	
		Gas tests: 1 1/2 hrs.
		9/24/02 9:00am - 12:30pm
		Killed well with salt water
		(Tripped back to bottom & topped off well as we came out of well)
		3 1/2 hrs.
		5 hrs. TOTAL

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	3	shale	622	626	shale	1033	1035
sand/shale	3	16	lime (Osw)	626	647	coal	1035	1038
shale	16	35	Summit	647	654	shale	1038	1092
coal	35	36	lime	654	659	coal	1092	1095
shale	36	172	Mulkey	659	663	shale	1095	1104
lime	172	220	sand (odor)	663	676	Miss lime	1104	1204
shale(blk)	220	224	sand/shale	676	685			TD
sandy lime	224	253	shale	685	739			
sand	253	270	coal	739	740			
shale/sand	270	280	sand/shale	740	763			
lime	280	340	coal	763	764			
shale	340	410	sand/shale	764	799			
sand	410	418	coal	799	801			
shale	418	436	sand/shale	801	861			
lime	436	449	coal	861	862			
shale	449	547	shale	862	881			
lime (pink)	547	550	sand (odor)	881	905			
coal	550	551	sand/shale	905	918			
lime	551	586	sand	918	955			
shale	586	590	shale	955	1010			
sand	590	602	sand	1010	1020			
shale	602	621	shale	1020	1030			
coal	621	622	coal	1030	1033			

Released
APR 08 2004
From
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