

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drlg.
License: #5675
Wellsite Geologist: David Fleming

KCC

NOV 11 2002

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/19/02 Spud Date 8/21/02 T.D. 8/28/02
Spud Date or 8/21/02 Date Reached TD 8/28/02 Completion Date or
Recompletion Date 8/28/02 Recompletion Date

API No. 15 - 15-133-25874
County: Neosho
_____ NW Sec. 1 Twp. 29 S. R. 18 East West
1500 feet from S N (circle one) Line of Section
500 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Edward McKinsey 1 Well #: 1
Field Name: _____
Producing Formation: Cherokee Coals
Elevation: Ground: 943 ft. Kelly Bushing: _____
Total Depth: 1,066 ft. Plug Back Total Depth: 1,056 ft.
Amount of Surface Pipe Set and Cemented at 20 ft. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,064 ft. w/ 155 sx cmt.

Drilling Fluid Management Plan ALL IN GUL 11-29-02
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Sr. Operations Engr Date: 11th November
Subscribed and sworn to before me this 11th day of November,
2002
Notary Public: [Signature]
Date Commission Expires: _____

ROBERT COLE
Canadian County
Notary Public in and for
State of Oklahoma
Commission # 02011007 Expires 6/26/06

KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
____ UIC Distribution

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DEC 10 2003
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Side Two

COPY

Operator Name: Devon Energy Production Company, L.P. Lease Name: Edward McKinsey 1 Well #: 1
Sec. 1 Twp. 29 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run: GR, N, D, DIL, CBL

[x] Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum
See Attachments

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes details on perforation intervals and materials used.

Table with 4 columns: TUBING RECORD (Size, Set At, Packer At, Liner Run), Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas: [] Vented [x] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
Production Interval: [] Other (Specify)

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Drillers Log
McPherson Drilling LLC

ORIGINAL

Rig: 1	KCC		
API No. 15- 133-25874-0000	NOV 11 2002		
Operator: Devon SFS Operating, Inc.	CONFIDENTIAL		
Address: 20 N. Broadway, Suite 1500 Oklahoma City, OK 73101-8838			
Well No: 1	Lease Name:	Edward McKinsey	
Footage Location:	1500 ft. from the	North	Line
	500 ft. from the	West	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date: 8/19/02	Geologist:	Dave Flemming	
Date Completed: 8/21/02	Total Depth:	1066'	

S. 1	T. 29	R. 18 E
Loc:		
County:		Neosho

Gas Tests:	
284'	64.0
424'	81.8
534'	86.3
555'	90.1
625'	97.8
652'	97.8
705'	86.3
925'	78.1
985'	86.3
1006'	73.6
1026'	64.0

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Casing Record		
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	McPherson
Weight:	20#	
Setting Depth:	20' ✓	
Type Cement:	Portland	McPherson
Sacks:	4	

Rig Time:
1 hr. Gas Tests

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil/clay	0	8	pink lime	411	416	sand (odor)	709	727	
shale	8	13	coal	416	418	shale	727	737	
coal	13	15	lime	418	455	coal	737	738	
lime	15	45	shale	455	483	shale	738	160	
shale	45	95	sand	483	489	sand	760	784	
sand	95	122	shale	489	501	shale	784	790	
lime	122	136	Osw lime	501	526	sandy shale	790	843	
shale	136	156	Summit	526	532	sand	843	844	
shale blk (wet)	156	165	lime	532	538	shale	844	889	
lime	165	230	Mulky	538	540	coal	889	892	
shale	230	243	shale	540	544	shale	892	895	
sand	243	260	sand	544	555	coal	895	897	
sand/shale	260	265	shale	555	619	shale	897	952	
shale	265	282	coal	619	620	coal	952	956	
lime	282	310	shale	620	643	sand	956	966	
shale	310	314	coal	643	644	Miss lime	966	1066	
lime	314	327	shale	644	651				
shale	327	330	sand	651	655				
sand	330	335	sand/shale	655	681				
sand/shale	335	368	coal	681	682				
sand	368	390	shale	682	697				
sand/shale	390	400	coal	697	698				
shale	400	411	shale	698	709				

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