

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole **KCC**
Phone: (405) 235-3611 **NOV 15 2002**
Contractor: Name: McPherson Drlg.
License: #5675 **CONFIDENTIAL**
Wellsite Geologist: David Fleming

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

9/3/02 Spud Date 9/4/02 T.D. 9/18/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-25776
County: Neosho
- - - SW Sec. 27 Twp. 29 S. R. 18 ☒ East ☐ West
2100 feet from S N (circle one) Line of Section
1800 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Velma John 27 Well #: 1

Field Name: _____
Producing Formation: Cherokee Coals
Elevation: Ground: 1,039 ft. Kelly Bushing: _____
Total Depth: 1,189 ft. Plug Back Total Depth: 1,179 ft.
Amount of Surface Pipe Set and Cemented at 24 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,186 ft. w/ 165 sx cmt.

Drilling Fluid Management Plan Att 11 EUC 11-26-02
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech. Date: 11/15/02
Subscribed and sworn to before me this 18th day of November

2002
Notary Public: Shamirou Plaster

Date Commission Expires: June 27, 2006
Notary Public in and for
State of Oklahoma
Commission # 02011077 Expires 6/27/06

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received **Release**
☒ Geologist Report Received
☐ UIC Distribution

DEC 10 2003

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Side Two

COPY

Operator Name: Devon Energy Production Company, L.P. Lease Name: Velma John 27Well #: 1Sec. 27 Twp. 29 S. R. 18 ☒ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See Attachments

KCC

NOV 15 2002

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CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	24'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,186'	CI 'A'	165	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,076'-1,080'Riverton, 1,029'-1,031', 1,021'-1,024'		
4 spf	Rowe	500glFeHCl, 358BblsFrac, 5,000lbs20/40Sd.	
4 spf	865'-867'Weir, 796'-799'Fleming, 759'-762'Crowebur	500glFeHCl, 441BblsFrac, 5,500lbs20/40Sd.	
4 spf	657'-661'Mulky, 644'-648'Summit	500glFeHCl, 408BblsFrac, 5,000lbs20/40Sd.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1,106'-EOT	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
10/10/02	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A	60 Mcfd	60 bwpd	N/A N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Release

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**Drillers Log
McPherson Drilling LLC**

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ORIGINAL

Rig: 2	KCC		
API No. 15- 133-25776-0000	NOV 15 2002		
Operator: Devon SFS Operating, Inc.	CONFIDENTIAL		
Address: 20 N. Broadway, Suite 1500 Oklahoma City, OK 73101-8838			
Well No: 1	Lease Name:	Velma John 27	
Footage Location:	2100 ft. from the	South	Line
	1800 ft. from the	West	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date: 9/3/02	Geologist:	Dave Flemming	
Date Completed: 9/4/02	Total Depth:	1189'	

S. 27	T. 29	R. 18 E
Loc:		
County:	Neosho	

Gas Tests:	
223'	Trace
544'	4.42
624'	5.64
655'	94.50
664'	78.10
764'	78.10
904'	68.80
1044'	68.80
1084'	53.40
1106	

Casing Record		
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	McPherson
Weight:	20#	
Setting Depth:	24'	
Type Cement:	Portland	McPherson
Sacks:	4 ✓	

Rig Time:
1 1/2 hr. -
Gas tests

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	6	shale	619	622	coal	1078	1081
sand	6	15	Osw lime	622	644	shale	1081	1089
shale	15	160	Summit	644	654	Miss lime	1089	1189
lime	160	185	lime	654	659			
sand	185	197	Mulky	659	664			
sandy lime	197	208	lime	664	667			
shale (wet)	208	218	sand	667	680			
lime	218	338	shale	680	761			
shale	338	428	coal	761	762			
lime	428	438	shale	762	800			
shale	438	441	coal	800	801			
lime	441	461	shale	801	820			
shale	461	484	sand	820	835			
sand	484	510	shale	835	869			
shale	510	534	coal	869	870			
lime	534	537	shale	870	896			
coal	537	540	sand	896	910			
lime	540	570	sand/shale	910	1001			
shale	570	577	sand	1001	1023			
sand	577	592	coal	1023	1025			
shale	592	594	shale	1025	1029			
sand (oil)	594	618	coal	1029	1032			
coal	618	619	shale	1032	1078			

Release
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