

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32606

Name: Devon Energy Production Company, L.P.

Address: 20 North Broadway, Suite 1500

City/State/Zip: Oklahoma City, OK 73102-8260

Purchaser: Tall Grass, LLC

Operator Contact Person: Robert Cole

KCC

Phone: (405) 235-3611

NOV 15 2002

Contractor: Name: McPherson Drlg.

License: #5675

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Wellsite Geologist: David Fleming

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/3/02 Spud Date 9/4/02 T.D. 9/18/02
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-25776

County: Neosho

SW Sec. 27 Twp. 29 S. R. 18 East West

2100 feet from S N (circle one) Line of Section

1800 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Velma John 27 Well #: 1

Field Name: _____

Producing Formation: Cherokee Coals

Elevation: Ground: 1,039 ft. Kelly Bushing: _____

Total Depth: 1,189 ft. Plug Back Total Depth: 1,179 ft.

Amount of Surface Pipe Set and Cemented at 24 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1,186 ft. w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) NOV 15 2002

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter Sec. Twp. S. R. East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

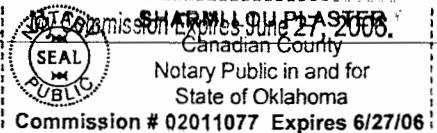
Signature: Robert Cole

Title: Dr. Eng. Tech. Date: 11/15/02

Subscribed and sworn to before me this 18th day of November, 2002.

Notary Public: Sharon L. Plaster

Date Commission Expires:



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Release

DEC 10 2003

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Side Two

COPYOperator Name: Devon Energy Production Company, L.P. Lease Name: Velma John 27

Well #:

Sec. 27 Twp. 29 S. R. 18 East WestCounty: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attachments	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
GR, N, D, DIL, CBL			
KCC NOV 15 2002 100-1000-1000			
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CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	24'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,186'	CI 'A'	165	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD							
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth	Type of Cement	#Sacks Used	Type and Percent Additives			
	Top						
	Bottom						

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,076'-1,080' Riverton, 1,029'-1,031', 1,021'-1,024'		
4 spf	Rowe	500glFeHCl, 358BblsFrac, 5,000lbs20/40Sd.	
4 spf	865'-867' Weir, 796'-799' Fleming, 759'-762' Crowebur	500glFeHCl, 441BblsFrac, 5,500lbs20/40Sd.	
4 spf	657'-661' Mulky, 644'-648' Summit	500glFeHCl, 408BblsFrac, 5,000lbs20/40Sd.	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
	2 3/8"	1,106'-EOT	N/A			

Date of First, Resumed Production, SWD or Enhr.	Producing Method	<input checked="" type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
10/10/02					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	60 Mcfd	60 bwpd	N/A	N/A

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
(If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

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Drillers Log
McPherson Drilling LLC

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ORIGINAL

Rig: 2	KCC		
API No. 15-	133-25776-0000		
Operator: Devon SFS Operating, Inc.	NOV 15 2002		
Address: 20 N. Broadway, Suite 1500	CONFIDENTIAL		
	Oklahoma City, OK 73101-8838		
Well No: 1	Lease Name:	Velma John 27	
Footage Location:	2100 ft. from the	South Line	
	1800 ft. from the	West Line	
Drilling Contractor: McPherson Drilling LLC			
Spud date: 9/3/02	Geologist:	Dave Flemming	
Date Completed: 9/4/02	Total Depth:	1189'	

S. 27 T. 29 R. 18 E
Loc: Neosho

Gas Tests:

223'	Trace
544'	4.42
624'	5.64
655'	94.50
664'	78.10
764'	78.10
904'	68.80
1044'	68.80
1084'	53.40
1106	

Casing Record		
	Surface	Production
Size Hole: 11"	11"	7 7/8"
Size Casing: 8 5/8"		McPherson
Weight: 20#		
Setting Depth: 24'		
Type Cement: Portland		McPherson
Sacks: 4 ✓		

Rig Time:
1 1/2 hr.- Gas tests

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	6	shale	619	622	coal	1078	1081
sand	6	15	Osw lime	622	644	shale	1081	1089
shale	15	160	Summit	644	654	Miss lime	1089	1189
lime	160	185	lime	654	659			
sand	185	197	Mulky	659	664			
sandy lime	197	208	lime	664	667			
shale (wet)	208	218	sand	667	680			
lime	218	338	shale	680	761			
shale	338	428	coal	761	762			
lime	428	438	shale	762	800			
shale	438	441	coal	800	801			
lime	441	461	shale	801	820			
shale	461	484	sand	820	835			
sand	484	510	shale	835	869			
shale	510	534	coal	869	870			
lime	534	537	shale	870	896			
coal	537	540	sand	896	910			
lime	540	570	sand/shale	910	1001			
shale	570	577	sand	1001	1023			
sand	577	592	coal	1023	1025			
shale	592	594	shale	1025	1029			
sand (oil)	594	618	coal	1029	1032			
coal	618	619	shale	1032	1078			

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