KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

COPY

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: Don Thornton
Designate Type of Completion:
✔ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
✔ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

KCC
NOV 18 2002
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8/26/02 SpudDate	8/27/02 T.D.	9/9/02
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25782
County: Neosho
SW NE ne Sec. 28 Twp. 29 S. R. 18 ✔ East ☐ West
800 feet from S / (N) (circle one) Line of Section
900 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Delmer Woolery 28 Well #: 1
Field Name:
Producing Formation: Cherokee Coals
Elevation: Ground: 1,074 ft. Kelly Bushing:
Total Depth: 1,238 ft. Plug Back Total Depth: 1,227 ft.
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✔ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,234 ft. w/ 170 sx cmt.

Drilling Fluid Management Plan Alt II Cmt 11-27-02
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng Tech Date: 11/18/02
Subscribed and sworn to before me this 18th day of November, 2002.
Notary Public: Sharmi Lou Plaster
Date Commission Expires: My Commission Expires June 27, 2006

SHARMI LOU PLASTER
SEAL PUBLIC
Canadian County
Notary Public in and for
State of Oklahoma
Commission # 02011077 Expires 6/27/06

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
YES Wireline Log Received
NO Geologist Report Received
____ UIC Distribution

Release
DEC 10 2003
From Confidential

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Side Two

COPY

Operator Name: Devon Energy Production Company, L.P. Lease Name: Delmer Woolery 28 Well #: 1

Sec. 28 Twp. 29 S. R. 18 ☑ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run (Submit Copy) ☑ Yes ☐ No

List All E. Logs Run:

GR, N, D, DIL, CBL

☑ Log Formation (Top), Depth and Datum ☑ Sample

Name Top Datum

See Attachments

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CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	44'	Portland	10	none
Production	7 7/8"	5 1/2"	14 #/ft	1,234'	Cl 'A'	170	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,124'-1,128'Riverton,1,098'-1,100'Neutral,1,076'-		
4 spf	1,078',1,058'-1,071'Rowe	500glFeHCl,464BblsFrac,6,500lbs20/40Sd.	
4 spf	909'-912'Weir,846'-849'Flemming,808'-811'Crowe-		
4 spf	burg,734'-737'Bevier	750glFeHCl,560BblsFrac,7,470lbs20/40Sd.	
4 spf	708'-711'Mulky,696'-700'Summit	500glFeHCl,359BblsFrac,5,000lbs20/40Sd.	

TUBING RECORD Size	Set At	Packer At	Liner Run
2 3/8"	1,156'-EOT	N/A	☐ Yes ☑ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
9/30/02	☑ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	30 Mcfd	140 bwpd	N/A	N/A

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☑ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

Release

DEC 10 2003

From Confidential

ORIGINAL
1620879570
CONFIDENTIAL
Sep 03 02 02:58p Drilling

M.O.K.A.T. DRILLING

Air Drilling Specialist
Oil and Gas Wells

Office Phone: (620) 879-5377

P.O. Box 590
Caney, KS 67333

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Operator	Well No.	Lease	Loc.	1/4	1/4	1/4	Sec.	Twp.	Rge.
DEVON	#1	WOOLERY					28	29	18E

County	State	Type/Well	Depth	Hours	Date Started	Date Completed
NEOSHO	KS	GAS	1240'		8-26-02	8-27-02

Job No.	Casing Used	Bit Record					Coring Record					
	44' 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller: WAYLON	Cement Used: 4 SACKS			7 7/8"								
Driller	Rig No.: #1											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	12	overburden	459	464	limey shale	807	809	shale	1134	1135	coal?
12	34	sand	464	491	lime	809	811	coal	1135	1137	shale
34	40	shale	491	530	gr shale	811	852	shale	1137	1138	coal?
40	48	sand	530	531	coal	852	853	coal	1138	1240	lime MISS
48	96	shale	531	552	sand	813		gas test (same)	1140		gas test (same)
96	110	lime	552	590	sandy shale	853	921	sandy shale	1148		gas test 2# 1/8"
110	126	shale	590	591	coal	888		gas test (same)			
126	128	lime	591	595	lime	921	922	coal			T.D. 1240'
128	170	shale	595	597	coal	922	938	shale			
170	182	lime	597	599	shale	938	943	sandy shale			
182	191	sand	599	625	lime	943	957	shale			
191	239	lime	625	627	shale	957	959	coal			
239	257	sand	627	631	lime	959	986	shale			
257	258	coal	631	643	shale	986	988	coal			
258	261	sand	643	645	coal	988	1052	shale			
261	262	coal	645	654	sand	1015		gas test 1# 1/8"			
262	271	sand	654	673	sandy shale	1052	1057	sand			
271	273	coal	673	693	lime	1057	1065	sandy shale			
273	282	sand	693	698	shale	1065	1071	shale			
282	285	shale	698	708	lime	1071	1073	coal			
285	304	lime	702		gas test (to small to test)	1073	1078	shale			
304	307	shale	708	711	shale	1078	1080	coal			
307	316	lime	711	712	coal	1080	1085	shale			
316	322	shale	712	726	sand	1085	1086	coal			
322	387	lime	713		gas test (same)	1086	1103	shale			
387	390	limey shale	726	777	sandy shale	1090		gas test 1# 1/8"			
390	416	shale	777	779	lime	1103	1110	sandy shale			
416	422	sand/sandy shale	779	781	coal	1110	1124	shale			
422	450	sandy shale	781	805	shale	1124	1126	coal			
450	452	limey shale	708		gas test (same)	1126	1128	sandy shale			
452	459	shale	805	807	lime	1128	1134	sand			