

* Change NAME, WAS SAMMY STOUT #13-1, BEACHNER BROS BOUGHT LAND and minerals. LEASE W/ BEACHNER BROS. 13-29 #1.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACQ-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONFIDENTIAL

COPY

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: Mokat Drlg.
License: #5831
Wellsite Geologist: David Flemming
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☒ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
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* If Workover to Enhr.: Old Well Info as follows:
Operator: Devon SFS Operating Inc.
Well Name: Sammy Stout #13-1
Original Comp. Date: N/A Original Total Depth: N/A
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Enhr.?) ☐ Docket No.
8/24/01-Spud Date 8/28/01-TD Temp. Abd.-WOC
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-25688
County: Neosho
SE NW NE Sec. 13 Twp. 29 S. R. 18 ☒ East ☐ West
1100 feet from S / N (circle one) Line of Section
1700 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros. 13-29 Well #: 12
Field Name:
Producing Formation: Mississippi
Elevation: Ground: 1,004 ft. Kelly Bushing:
Total Depth: 1,077 ft. Plug Back Total Depth: 1,067 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,073 ft. w/ 155 sx cmt.

Drilling Fluid Management Plan **11/11/01 1.24.05**
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used **RELEASED**
Location of fluid disposal if hauled offsite: **IAN 04 05**
Operator Name:
Lease Name: **FROM CONFIDENTIAL**
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: **Robert Cole**
Title: **ENG/Drlg Tech** Date: **12/5/01**
Subscribed and sworn to before me this **6th** day of **December**, **2001**

Notary Public: **Janice L. Modisette**
Date Commission Expires: **7-5-03**
SEAL
JANICE L. MODISSETTE
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires **7-5-03**

KCC Office Use ONLY
☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

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Side Two

COPY

Operator Name: Devon SFS Operating Inc. Lease Name: Beachner Bros. 13-29 Well #: 1
 Sec. 13 Twp. 29 S. R. 18 ☒ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

RECEIVED

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☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See Attachments

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CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,073'	CI "A"	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Temp. Abd.	WOC-WOP		
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enh.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☒ Other (Specify) Temp. Abd.-WOC

Air Drilling
Specialist
Oil and Gas Wells



MOKAT DRILLING
Office Phone: (316) 879-5377



P.O. Box 59
Caney, KS 67333

Operator DEVON		Well No. 13	Lease St out	Loc.	$\frac{1}{4}$	$\frac{1}{4}$	$\frac{1}{4}$	Sec. 13	Twp. 29	Rge. 18
County Neosho		State KS		Type/Well	Depth 1077'	Hours	Date Started 8-24-01	Date Completed 8-28-01		
Job No.	Casing Used 22' 8 5/8"	Bit Record				Coring Record				
Driller B.J. Cavin	Cement Used	Bit No.	Type	Size 7 7/8"	From	To	Bit No.	Type	Size	From To
Driller	Rig No.									
Driller	Hammer No.									

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	21	overburden	456	494	lime (oil odor)	732	753	shale			
21	43	lime	494	496	shale	753	754	coal			
43	79	shale	496	503	lime	754	773	sand (oil show)			
79	120	lime	503	508	shale	773	776	sandy shale			
120	123	shale	508	520	lime	776	777	coal			
123	137	lime	520	525	limey shale	777	793	shale			
137	147	sand	525	531	sand	793	794	coal			
147	150	shale	531	542	shale	794	808	sandy shale			
150	160	sand	542	557	lime	808	828	sand			
160	162	coal	557	585	lime	828	866	limey shale			
162	165	lime	585	587	gas test 1 lb 1/4"	866	920	shale			
165	175	shale	587	609	gas test 5 lbs 1/4"	920	934	sand			
175	196	lime	609	610	sand	934	936	coal			
196	221	shale	610	629	coal	936	943	shale			
221	229	lime	629	634	sand	943	944	coal			
229	239	shale	634	645	sandy shale	944	998	shale			
239	265	lime	645	667	shale	998	1000	coal			
265	290	shale	667	669	gas test 5 lbs 1/4"	1000	1007	sandy shale			
290	302	sand	669	687	sandy shale	1007	1077	gas test 7 lbs 1/4"			
302	325	shale	687	691	coal	1077	1077	lime (MISS)			
325	335	lime	691	703	sandy shale	1038		gas test 15 lbs 1/4"			
335	345	shale	703	704	lime	1077		gas test (same)			
345	386	lime	704	710	shale						
386	392	sand	710	732	coal						
392	450	sandy shale			limey shale						
450	455	lime									
455	456	coal									

T.D. 1077'

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ORIGINAL