

Conf. on 3-11-2002
3-11-2003

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: David Flemming

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☒ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

11/19/01 Spud Date 11/20/01-TD Temp.Abd.-WOPL
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-25736
County: Neosho
_____-_____-SW Sec. 10 Twp. 29 S. R. 18 ☒ East ☐ West
1250 feet from S / N (circle one) Line of Section
1400 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Doris Oglesbee Trust 10 Well #: 1

Field Name: _____
Producing Formation: Temp.Abd.-WOPL
Elevation: Ground: 1,001 ft. Kelly Bushing: _____
Total Depth: 1,131 ft. Plug Back Total Depth: 1,113 ft.
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,120 ft. w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole

Title: Sr. Eng. Tech Date: 3/19/02

Subscribed and sworn to before me this _____ day of _____

19____.

Notary Public: _____

Date Commission Expires: _____

KCC Office Use ONLY

No Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

To Accompany CBL — Filed/mailed 3/18/02

Operator Name: Devon SFS Operating Inc. Lease Name: Doris Oglesbee Trust 10 Well #: 1
 Sec. 10 Twp. 29 S. R. 18 ☒ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See Attachments

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 11" | 8 5/8" | 32 #/ft | 23' | Portland | 4 | none |
| Production | 7 7/8" | 5 1/2" | 14 #/ft | 1,120' | CI 'A' | 160 | ThickSet |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---------------------|------------------|----------------|-------------|----------------------------|
| ____ Perforate | | | | |
| ____ Protect Casing | | | | |
| ____ Plug Back TD | | | | |
| ____ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 spf | 1,048'-1,051'-Riverton Coal | No Stimulation | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---|---|----------------|--------------------|---|
| N/A | N/A | N/A | N/A | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. Temp.Abd.-WOPL | Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. N/A | Gas Mcf N/A | Water Bbls. N/A | Gas-Oil Ratio N/A |

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) Temp.Abd.-WOPL

MAR 27 2003

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| | | | | | | | |
|--------------------------|---------------------------------|--------------------------|--------------------------------|-----------------------|-------------------|---------------------------------|-----------------------------------|
| Operator DEVON | | Well No. #10-1 | Lease Doris Oglesbee | Loc % % % | Sec. 10 | Twp. 29 | Rge. 18 |
| County Neosho | | State KS | Type/Well | Depth 1131' | Hours | Date Started 11-19-01 | Date Completed 11-21-01 |
| Job No. | Casing Used 23 8 5/8" | Bit Record | | | | Coring Record | |
| Driller Waylon | Cement Used | Bit No. | Type | Size | From | To | % Rec. |
| Driller | Rig No. | | | 7 7/8" | | | |
| Driller | Hammer No. | | | | | | |

Formation Record

| From | To | Formation | From | To | Formation | From | To | Formation | From | To | Formation |
|------|-----|-------------|------|-----|---------------------|------|------|----------------------|------|----|-----------|
| 0 | 3 | overburden | 499 | 504 | lime | 778 | 779 | coal | | | |
| 3 | 60 | sand | 504 | 506 | coal | 779 | 796 | sandy shale | | | |
| 60 | 62 | lime | 506 | 542 | lime | 796 | 797 | lime | | | |
| 62 | 102 | shale | 542 | 544 | shale | 797 | 857 | sandy shale | | | |
| 102 | 158 | lime | 544 | 560 | lime | 857 | 859 | lime | | | |
| 158 | 167 | shale | 560 | 593 | sandy shale | 859 | 992 | sandy shale | | | |
| 167 | 192 | sand | 593 | 595 | coal | 992 | 994 | coal | | | |
| 192 | 194 | coal | 595 | 596 | shale | 994 | 997 | shale | | | |
| 194 | 208 | sandy shale | 596 | 617 | lime | 997 | 1000 | coal | | | |
| 208 | 210 | coal | 617 | 620 | shale | 1000 | 1028 | shale | | | |
| 210 | 217 | shale | 620 | 621 | coal | 1016 | | gas test 10 lbs 1/4" | | | |
| 217 | 230 | lime | 621 | 627 | shale | 1028 | 1029 | coal | | | |
| 230 | 237 | shale | 627 | 630 | lime | 1029 | 1040 | shale | | | |
| 237 | 248 | sand | 630 | 632 | shale | 1040 | 1041 | coal | | | |
| 248 | 256 | lime | 632 | 633 | coal | 1041 | 1049 | shale | | | |
| 256 | 267 | sand | 633 | 704 | sandy shale | 1049 | 1053 | coal | | | |
| 267 | 319 | lime | 639 | | gas test 4 lbs 1/4" | 1053 | 1061 | shale | | | |
| 319 | 379 | sandy shale | 704 | 706 | lime | 1055 | | gas test 8 lbs 1/4" | | | |
| 379 | 381 | lime | 706 | 709 | shale | 1061 | 1131 | lime MISS | | | |
| 381 | 392 | shale | 709 | 710 | coal | 1071 | | gas test 8 lbs 1/4" | | | |
| 392 | 399 | lime | 710 | 733 | shale | | | | | | |
| 399 | 402 | shale | 733 | 735 | lime | | | | | | |
| 402 | 429 | lime | 735 | 737 | shale | | | | | | |
| 429 | 432 | limey shale | 737 | 738 | coal | | | | | | |
| 432 | 462 | sandy shale | 738 | 771 | sandy shale | | | | | | |
| 462 | 464 | lime | 739 | | gas test 4 lbs 1/4" | | | | | | |
| 464 | 499 | sandy shale | 771 | 772 | coal | | | | | | |
| | | | 772 | 778 | sandy shale | | | | | | |

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