

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32845
 Name: Devon SFS Operating Inc.
 Address: 20 North Broadway, Suite 1500
 City/State/Zip: Oklahoma City, OK 73102-8260
 Purchaser: Tall Grass, LLC
 Operator Contact Person: Robert Cole
 Phone: (405) 235-3611
 Contractor: Name: MOKAT Drilg.
 License: #5831

Wellsite Geologist: David Flemming

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/15/01</u>	<u>Spud Date</u>	<u>11/16/01-TD</u>	<u>Temp.Abd.-WOPL</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	

API No. 15 - 133-25735

County: Neosho

SE Sec. 10 Twp. 29 S. R. 18 East West
1750 feet from S / N (circle one) Line of Section
900 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Freddie Osborn 10 Well #: 1

Field Name: _____

Producing Formation: Temp.Abd.-WOPL

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 1,086 ft. Plug Back Total Depth: 1,073 ft.

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface feet depth to 1,080 ft. w/ 155 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

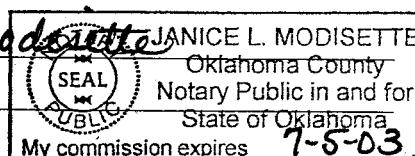
Signature: Robert Cole

Title: St. Eng. Tech. Date: 3/11/02

Subscribed and sworn to before me this 11th day of March,

2002

Notary Public: Janice L. Modisette



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Devon SFS Operating Inc.Lease Name: Freddie Osborn 10Well #: 1Sec. 10 Twp. 29 S. R. 18 East WestCounty: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

GR, N, D, DIL, CBL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,080'	CI 'A'	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,002'-1,006'-Riverton Coal	No Stimulation	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A	N/A	N/A			

Date of First, Resumed Production, SWD or Enhr.
Temp.Abd.-WOPL Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A	N/A	N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) **Temp.Abd.-WOPL**

MAY 01 2003**From**

DEVON

MOKAT DRILLING
Office Phone: (316) 879-5377P.O. Box
Caney, KS 67011

		Well No.	Lease	Loc.	$\frac{1}{4}$	$\frac{1}{4}$	$\frac{1}{4}$	Sec.	Twp.	Rge.			
		10-1	Freddie Osborn						10	29	18		
		County	State	Type/Well	Depth	Hours	Date Started	Date Completed					
		Neosho	KS		1086'		11-15-01	11-16-0					
Job No.		Casing Used	Bit Record		Coring Record								
		22 1/2" 8 5/8"	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller		Cement Used			7 7/8"								
Waylon		Rig No.											
Driller		Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	6	overburden	497	503	lime	901	902	coal			
6	12	shale	503	519	shale	902	944	sandy shale			
12	16	lime	519	520	coal	944	946	coal			
16	49	shale	520	543	sandy shale	946	948	shale			
49	108	lime	543	544	coal	948	950	coal			
108	112	shale	544	546	shale	950	992	sandy shale			
112	114	lime	546	569	lime	966	gas test 10 lbs 1/4"				
114	133	shale	569	577	shale	992	994	coal			
133	160	sand	577	584	lime	994	1003	shale			
160	162	coal	584	585	shale	1002	gas test 10 lbs 3/8"				
162	176	shale	579	gas test 7 lbs 3/8"		1003	1009	coal			
176	183	lime	585	586	coal	1009	1016	shale			
183	191	shale	586	662	sandy shale	1016	1086	lime MISS			
191	203	lime	589	gas test 8 lbs 3/8"		1026	gas test 10 lbs 3/8"				
203	213	shale	662	663	coal	1041	gas test 10 lbs 3/8"				
213	271	lime	663	683	shale						
271	340	sandy shale	683	685	lime						
340	350	lime	685	687	shale						
350	352	limey shale	687	688	coal						
352	665	shale	688	722	shale						
365	376	lime	689	gas test 8 lbs 3/8"							
376	377	shale	722	724	coal						
377	382	lime	724	787	sandy shale						
382	448	sandy shale	764	gas test 5 lbs 3/8"							
448	456	lime	787	788	coal						
456	458	coal	888	822	sandy shale						
458	495	lime	822	823	coal						
495	497	shale	823	901	sandy shale						

RECEIVED
KANSAS CORPORATION COMMISSION
RECEIVED
MAR 12 2002