

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: David Flemming

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☒ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

11/15/01 Spud Date 11/16/01-TD Temp.Abd.-WOPL
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-25735
County: Neosho
SE Sec. 10 Twp. 29 S. R. 18 ☒ East ☐ West
1750 feet from S / N (circle one) Line of Section
900 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Freddie Osborn 10 Well #: 1

Field Name: _____
Producing Formation: Temp.Abd.-WOPL
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1,086 ft. Plug Back Total Depth: 1,073 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,080 ft. w/ 155 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: SV Eng. Tech. Date: 3/11/02
Subscribed and sworn to before me this 11th day of March

2002
Notary Public: Janice L. Modisette
Date Commission Expires: _____
JANICE L. MODISETTE
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires 7-5-03

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Devon SFS Operating Inc. Lease Name: Freddie Osborn 10 Well #: 1
 Sec. 10 Twp. 29 S. R. 18 ☒ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

☒ Log Formation (Top), Depth and Datum ☒ Sample
 Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,080'	Cl 'A'	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,002'-1,006'-Riverton Coal	No Stimulation	

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A	N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Temp.Abd.-WOPL	Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A	Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) Temp.Abd.-WOPL

Release
MAY 01 2003
From

Operator DEVON		Well No. 10-1	Lease Freddie Osborn	Loc. % % %	Sec. 10	Twp. 29	Rge. 18					
		County Neosho	State KS	Type/Well	Depth 1086'	Hours	Date Started 11-15-01	Date Completed 11-16-01				
Job No.	Casing Used 22' 8" 8 5/8"	Bit Record			Coring Record							
Driller Waylon	Cement Used	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No.			7 7/8"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	6	overburden	497	503	lime	901	902	coal			
6	12	shale	503	519	shale	902	944	sandy shale			
12	16	lime	519	520	coal	944	946	coal			
16	49	shale	520	543	sandy shale	946	948	shale			
49	108	lime	543	544	coal	948	950	coal			
108	112	shale	544	546	shale	950	992	sandy shale			
112	114	lime	546	569	lime	966		gas test 10 lbs 1/4"			
114	133	shale	569	577	shale	992	994	coal			
133	160	sand	577	584	lime	994	1003	shale			
160	162	coal	584	585	shale	1002		gas test 10 lbs 3/8"			
162	176	shale	579		gas test 7 lbs 3/8"	1003	1009	coal			
176	183	lime	585	586	coal	1009	1016	shale			
183	191	shale	586	662	sandy shale	1016	1086	lime MISS			
191	203	lime	589		gas test 8 lbs 3/8"	1026		gas test 10 lbs 3/8"			
203	213	shale	662	663	coal	1041		gas test 10 lbs 3/8"			
213	271	lime	663	683	shale						
271	340	sandy shale	683	685	lime						
340	350	lime	685	687	shale						
350	352	limey shale	687	688	coal			T.D. 1086'			
352	365	shale	688	722	shale						
365	376	lime	689		gas test 8 lbs 3/8"						
376	377	shale	722	724	coal						
377	382	lime	724	787	sandy shale						
382	448	sandy shale	764		gas test 5 lbs 3/8"						
448	456	lime	787	788	coal						
456	458	coal	888	822	sandy shale						
458	495	lime	822	823	coal						
495	497	shale	823	901	sandy shale						

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2002

LUSTICATION DIVISION

KCC

CONFIDENTIAL

CONFIDENTIAL

ORIGINAL