

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drig.
License: #5831
Wellsite Geologist: David Flemming
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☒ Temp. Abd
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
11/9/01 Spud Date 11/13/01-TD 2/14/02-Temp. Abd
Spud Date or Date Reached TD Completion Date or Recompletion Date
Recompletion Date

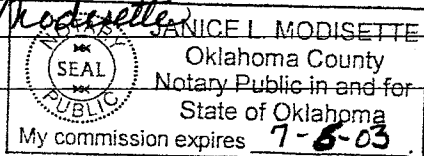
API No. 15 - 133-25731
County: Neosho
____ - ____ - NV Sec. 9 Twp. 29 S. R. 18 ☒ East ☐ West
600 feet from S N (circle one) Line of Section
2075 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brennecke Fmly Lvg Trst 9 Well #: 1
Field Name: _____
Producing Formation: Riverton Coal
Elevation: Ground: 994 ft. Kelly Bushing: _____
Total Depth: 1,141 ft. Plug Back Total Depth: 1,113 ft.
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,115 ft. w/ 165 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech. Date: 3/4/02
Subscribed and sworn to before me this 4th day of March
19 2002
Notary Public: Janice L. Modisette
Date Commission Expires: _____



KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Devon SFS Operating Inc.Lease Name: Brennecke Fmly Lvg Trst 9 Well #: 1Sec. 9 Twp. 29 S. R. 18 ☒ East ☐ WestCounty: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See Attachments

Release

MAR 24 2003

From

Confidential

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	23'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,115'	Cl 'A'	165	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,059'-1,062'-Riverton Coal	500gls, FeHCl, Frac 21,000gls, 7000# 20/40	

TUBING RECORD			Size	Set At	Packer At	Liner Run		
			2 3/8"	N/A	N/A	☐ Yes ☒ No		
Date of First, Resumed Production, SWD or Enhr.				Producing Method				
Temp.Abd.-WOPL				☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	N/A		N/A		N/A		N/A	N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) Temp.Abd.-WOPL



Operator DEVON	Well No. 9-1	Lease Brennecke	Loc. Living	1/4	1/4	1/4	Sec. 9	Twp. 29	Rge. 18			
	County Neosho	State KS	Type/Well	Depth 1141'	Hours	Date Started 11-9-01	Date Completed 11-13-01					
Job No.	Casing Used 23' 8 5/8"	Bit Record				Coring Record						
		Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller WAYLON	Cement Used			7 7/8"								
Driller	Rig No.											
Driller	Hammer No.											

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	9	sand	433	507	sandy shale	930	1001	sandy shale			
9	11	coal	437	509	gas test 12 lbs 3/8"	1001	1003	coal			
11	34	sandy shale	507	510	lime	1003	1007	shale			
34	38	coal	509	510	coal	1007	1009	copal			
38	79	shale	510	560	lime	1009	1059	sandy shale			
79	82	lime	539	609	gas test 12 lbs 3/8"	1014	1062	gas test 3 lbs 3/8"			
82	84	shale	560	611	sandy shale	1059	1062	coal			
84	87	lime	609	611	coal	1062	1071	shale			
87	110	shale	611	637	lime	1066	1071	gas test 8 lbs 3/8"			
110	121	lime	637	645	shale	1071	1141	lime (MISS)			
121	123	shale	639	645	gas test 13 lbs 3/8"	1081	1141	gas test 8 lbs 3/8"			
123	133	lime	645	651	lime						
133	135	shale	651	653	shale						
135	171	lime	653	654	coal						
171	173	shale	654	657	lime						
173	176	lime	657	746	sandy shaele						
176	205	sandy shale	746	747	coal						
205	206	coal	747	751	shale						
206	232	sandy shale	751	755	lime						
232	253	lime	755	756	coal						
253	259	shale	756	792	shale						
259	263	lime	792	793	coal						
263	278	shale	793	823	sandy shale						
278	326	lime	823	824	coal						
326	404	sandy shale	824	899	sandy shale						
404	409	lime	899	900	coal						
409	425	shale	900	929	sandy shale						
425	433	lime	929	930	coal						

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T.D. 1141'

ORIGINAL

Release
MAR 21 2003
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