

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: David Flemming
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☒ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
11/7/01 Spud Date 11/9/01-TD 2/18/02-Temp.Abd.
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-25730
County: Neosho
_____-_____-SW Sec. 9 Twp. 29 S. R. 18 ☒ East ☐ West
1800 feet from S / N (circle one) Line of Section
1800 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brennecke Fmly Lvg Trst 9 Well #: 2
Field Name: _____
Producing Formation: Riverton Coal
Elevation: Ground: 1,014 ft. Kelly Bushing: _____
Total Depth: 1,156 ft. Plug Back Total Depth: 1,141 ft.
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,148 ft. w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech Date: 3/4/02
Subscribed and sworn to before me this 4th day of March

19 2002
Notary Public: Jamie L. Modisette
Date Commission Expires: _____
JAMIE L. MODISETTE
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires 7-5-03

KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

COPY

Operator Name: Deven SRS Operating Inc. Lease Name: Brennecke Fmly Lvg Trst 9 Well #: 2
 Sec. 9 Twp. 29 S. R. 18 ☒ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See Attachments

KCC

MAR 11 2003

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CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	22'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,148'	Cl 'A'	160	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,050'-1,053'-Riverton	500gls, FeHCl, Frac 28,000gls 9800# 20/40	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1,030'-EOT	N/A	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Temp.Abd.-WOPL	☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A	N/A	N/A	N/A N/A

Disposition of Gas METHOD OF COMPLETION

Production Interval

Release

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) Temp.Abd.-WOPL

MAR 21 2003

From



Operator DEVON	Well No. #9-2	Lease Brennecke living trust	Loc. %	%	%	Sec. 9	Twp. 29	Rge. 18
	County Neosho	State KS	Type/Well	Depth 1156'	Hours	Date Started 11-7-01	Date Completed 11-9-01	

Job No.	Casing Used	Bit Record						Coring Record					
	22' 4" 8 5/8"	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.	
Driller WAYLON	Cement Used			7 7/8"									
Driller	Rig No.												
Driller	Hammer No.												

Formation Record													
From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation		
0	6	overburden	468	537	sandy shale	813	814	coal					
6	16	sand	537	544	lime	814	847	sandy shale					
16	17	coal	544	545	coal	847	849	coal					
17	62	sandy shale	539		gas test very little	849	969	sandy shale					
62	63	coal	545	552	shale	866		gas test 5 lbs 1/4"					
63	65	lime	552	581	lime	969	971	lime					
65	99	shale	581	584	shale	971	1021	sandy shale					
99	108	lime	564		gas test 2 lbs 1/4"	1021	1023	coal					
108	129	shale	584	593	lime	1023	1026	shale					
129	191	lime	593	629	sandy shale	1024		gas test 6 lbs 1/4"					
191	197	shale	629	630	coal	1026	1028	coal					
197	201	lime	630	633	limey shale	1028	1075	shale					
201	229	sandy shale	633	654	lime	1041		gas tests 2 lbs 1/4"					
229	230	coal	654	663	shale	1075	1078	coal					
230	260	sandy shale	663	667	lime	1078	1086	shale					
260	275	lime	664		gas test 3 lbs 1/4"	1078		gas test 7 lbs 1/4"					
275	280	shale	667	669	shale	1086	1156	lime MISS					
280	288	lime	669	670	coal	1096		gas test 7 lbs 1/4"					
288	299	shale	670	749	sandy shale	1116		gas test 7 lbs 1/4"					
299	355	lime	671		gas test 4 lbs 1/4"								
355	360	limey shale	749	752	lime								
360	427	sandy shale	752	754	coal			T.D. 1156'					
427	433	lime	754	769	shale								
433	447	shale	769	771	lime								
447	449	lime	771	777	shale								
449	450	shale	777	779	coal								
450	460	lime	779	813	sandy shale								
460	468	limey shale	789		gas test 4 lbs 1/4"								

Release
MAR 21 2003
From
Confidential