KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: Mokat Drlg.
License: #5831
Wellsite Geologist: David Flemming

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DEC 0 3 2001
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Designate Type of Completion:
✓ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ✓ Temp. Abd.
✓ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

8/8/01-Spud Date	8/9/01-TD	Temp. Abd.
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25690
County: Neosho
SE SW NW NW Sec. 19 Twp. 29 S. R. 19 ☑ East ☐ West
1000 feet from S / (N) (circle one) Line of Section
600 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Beachner Bros. 19-29 Well #: 1
Field Name:
Producing Formation: Mississippi
Elevation: Ground: 1017 ft. Kelly Bushing:
Total Depth: 1,083 ft. Plug Back Total Depth: 1,076 ft.
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,082 ft. w/ 157 sx cmt.

Drilling Fluid Management Plan Alt II TA'a Ev 3-5-03
(Data must be collected from the Reserve Pit)
Chloride content ___ ppm Fluid volume ___ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Eng/Drlg Tech Date: 12/3/01
Subscribed and sworn to before me this 3rd day of December, ~~19~~ 2001.
Notary Public: Janice L. Modisette
Date Commission Expires:

NOTARY PUBLIC SEAL
JANICE L. MODISETTE
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires 7-5-03

KCC Office Use ONLY
yes Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
yes Wireline Log Received
no Geologist Report Received
UIC Distribution

Side Two

Operator Name: Devon SFS Operating Inc. Lease Name: Beachner Bros. 19-29 Well #: 1

Sec. 19 Twp. 29 S. R. 19 ☑ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

☑ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
See Attachments		

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	22'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,082'	Cl "A"	157	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
WOC			

TUBING RECORD Size Set At Packer At

Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Enhr.

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☑ Other *(Specify)* Temp. Abd.

Release
MAR 0 5 2003

Air Drilling
Specialist
Oil and Gas Wells

MOKAT DRILLING

Office Phone: (316) 879-5377

P.O. Box 590
Caney, KS 67333

ORIGINAL

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Operator	Well No.	Lease	Loc.	¼	¼	¼	Sec.	Twp.	Rge.
Devon	19-[illegible]-1	Beachner					19	28	19

County	State	Type/Well	Depth	Hours	Date Started	Date Completed
Neosho	KS		1087'		8-8-01	8-9-01

Job No.	Casing Used	Bit Record					Coring Record					
	22' 8 5/8"	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller B.J.	Cement Used			7 7/8"								
Driller	Rig No.											
Driller	Hammer No.											

RECEIVED
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DEC 0 5 2001
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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	11	overburden	477	507	lime	757	790	shale			
11	12	lime	507	508	coal	790	792	coal			
12	17	shale	512	gas test 17 lbs 1/4"		792	823	shale			
17	24	lime	508	551	shale	823	842	sand			
24	95	shale	551	575	lime	842	955	sandy shale			
95	97	coal	565	gas test 5.5 lbs 3/8"		842	gas test1 lb 3/8"				
97	105	shale	575	576	shale	955	957	coal			
105	149	lime	576	577	coal	957	967	sandy shale			
149	151	coal	577	582	shale	967	gas test 1.5 lbs 3/8"				
151	153	lime	582	588	lime	967	1004	sand			
153	175	sand	587	gas test (same)		1004	1005	coal			
175	197	shale	588	590	shale	1005	1014	shale			
197	215	lime	590	608	sand	1014	gas test 7 lbs 3/8"				
215	232	sand	608	650	sandy shale	1014	1025	sandy lime MISS			
232	267	lime	650	651	coal	1025	gas test (same)				
267	280	shale	651	675	shale	1025	1042	limey chat			
280	287	limey shale	675	676	coal	1042	gas test 8.5 lbs 3/8"				
287	335	shale	676	687	shale	1042	1053	chat			
335	345	lime	687	689	coal	1053	1083	br. lime			
345	360	limey shale	689	690	sandy shale						
360	377	lime	690	708	limey shale			T.D 1083'			
377	380	shale	708	710	lime						
380	390	sandy lime	710	714	shale						
390	430	sandy shale	714	716	coal						
430	468	sand	716	742	shale						
468	474	shale	742	gas test (same)							
474	476	lime	742	756	shale						
476	477	coal	756	757	coal						

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