

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: Mokat Drlg.
License: #5831
Wellsite Geologist: David Flemming

CONFIDENTIAL

KCC

DEC 03 2001

CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Release

APR 04 2003

From Confidential

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/22/01-Spud Date 8/23/01-TD Temp. Abd.-WOC
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

8.29.01

API No. 15 - 133-25694
County: Neosho
_____ Sec. 9 Twp. 29 S. R. 20 East West
1500 feet from S N (circle one) Line of Section
2000 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros. 9-29 Well #: 1

Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 873 ft. Kelly Bushing: _____
Total Depth: 785 ft. Plug Back Total Depth: 774 ft.
Amount of Surface Pipe Set and Cemented at 33 Feet
Multiple Stage Cementing Collar Used? Yes No
If Alternates, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
_____ feet depth to 780 ft. w/ 110 _____ sx cmt.

Drilling Fluid Management Plan See 11 Enr 4-1-03
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Eng/Dry Tech Date: 12/3/01
Subscribed and sworn to before me this 3rd day of December
in 2001.
Notary Public: Janice L. Modisette
Date Commission Expires: _____

NOTARY SEAL
JANICE L. MODISSETTE
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires 7-5-03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Devon SFS Operating Inc. Lease Name: Beachner Bros. 9-29 Well #: 1

Sec. 9 Twp. 29 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: GR, N, D, DIL, CBL</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>See Attachments</p>
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	33'	Portland	50	none
Production	7 7/8"	5 1/2"	15.5 #/ft	780'	CI "A"	110	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Temp. Abd.-WOC</u>	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Release

APR 04 2003

Operator	DEVON	Well No.	9-29-1	Lease	Beachner	Loc.		1/4	1/4	1/4	Sec.	9	Twp.	29	Rge.	20
County	Neosho	State	KS	Type/Well		Depth	785'	Hours		Date Started	8-22-01	Date Completed	8-23-01			
Job No.		Casing Used	33' 8 5/8"	Bit No.	Type	Bit Record	From	To	Bit No.	Type	Size	From	To	% Rec.		
Driller	B.J. Cavin	Cement Used				7 7/8"			RECEIVED							
Driller		Rig No.				DEC 0 5 2001			KCC							
Driller		Hammer No.				KCC WICHITA										

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	35	overburden	414	416	coal	713	715	Miss Lime			
35	91	lime	416	428	shale	715	725	lime			
91	98	shale	428	450	sand	725		gas test (same)			
98	145	sand	450	471	shale	739		gas test (same)			
145	161	shale	471	472	coal	785		gas test (same)			
161	202	lime	472	511	sandy shale						
202	203	shale	511	539	shale						
203	219	lime	539	566	sandy shale						
219	235	shale	566	579	shale						
235	250	sand	579	580	coal						
250	261	sandy shale	580	621	shale						
261	263	coal	588		gas test 2 lbs 1/4"						
263	265	sand	621	627	sand						
265	286	lime (oswego)	627	637	sandy shale						
286	290	shale	637		gas test 2 lbs 1/4"						
290	300	lime	637	645	shale.						
300	302	coal	645	647	coal						
302	306	gas test (no gas)	647	657	shale						
306	307	shale	657	658	coal						
307	313	lime	658	662	sandy shale						
313	347	sand	662		gas test 4 lbs 1/4"						
347	337	sandy shale	662	666	shale						
337	347	gas test 1 lb 1/4"	666	668	coal						
347	389	shale	668	702	shale						
389	391	coal	702	704	coal						
391	406	shale	704	713	shale						
406	414	lime	713		gas test (same)						

ORIGINAL

CONFIDENTIAL

KCC
DEC 0 5 2001
CONFIDENTIAL

Release
APR 04 2003
From
Confidential