

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form ~~Must~~ Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845  
Name: Devon SFS Operating Inc.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102-8260 **KCC**  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole **DEC 03 2001**  
Phone: (405) 235-3611  
Contractor: Name: Mokat Drlg. **CONFIDENTIAL**  
License: #5831  
Wellsite Geologist: David Flemming

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/15/01-Spud Date 8/16/01-TD Temp. Abd.-WOC  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-25696  
County: Neosho  
SW E Sec. 32 Twp. 29 S. R. 20  East  West  
500 feet from (S) N (circle one) Line of Section  
2100 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Beachner Bros. 32-29 Well #: 1

Field Name: \_\_\_\_\_  
Producing Formation: Mississippi  
Elevation: Ground: 941 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 871 ft. Plug Back Total Depth: 862 ft.  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 868 ft. w/ 120 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Dec 11 Col 3-11-03  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole  
Title: Env/Dry Tech Date: 12/3/01  
Subscribed and sworn to before me this 3rd day of December, 2001.

Notary Public: Janice L Modisette  
Date Commission Expires: \_\_\_\_\_  
JANICE L. MODISETTE  
Oklahoma County  
Notary Public in and for  
State of Oklahoma  
My commission expires 7-5-03

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: Release  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**MAR 11 2003**  
**From Confidential**

Operator Name: Devon SFS Operating Inc. Lease Name: Beachner Bros. 32-29 Well #: 1  
 Sec. 32 Twp. 29 S. R. 20  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  GR, N ,D, DIL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See Attachments
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20 #/ft	21'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	868'	Cl "A"	120	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
WOC				

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	<b>Release</b>
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Temp. Abd.-WOC</u>		<b>MAR 11 2003</b>

From



Operator DEVON	Well No. 32-29-1	Lease Beachær	Loc.	%	%	%	Sec. 32	Twp. 29	Rge. 20
	County Neosho	State KS	Type/Well	Depth 871'	Hours	Date Started 8-15-01	Date Completed 8-16-01		

Job No.	Casing Used	Bit Record						Coring Record				
	21' 8 5/8"	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller B.J.	Cement Used			7 7/8"								
Driller	Rig No.											
Driller	Hammer No.											

KCC  
 DEC 0 3 2001  
 CONFIDENTIAL

RECEIVED  
 DEC 0 5 2001  
 KCC WICHITA

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	21	overburden	482	486	lime	690	gas test (same)				
21	26	lime	486	489	coal	690	720	sandy shale			
26	94	shale	489	500	sand (odor)	720	726	sand			
94	99	lime	500	510	shale	726	728	coal			
99	113	shale	510	512	coal	728	732	shale			
113	127	lime	512	523	shale	732	737	coal			
127	130	shale	512	gas test (no gas)	737	790	sandy shale				
130	135	limw	523	526	lime	790	793	coal riverton			
135	185	sand	526	537	sand (oil odor)	793	801	sandy shale			
185	230	shale	537	gas test 19 lbs 3/8"	801	837	lime MISS				
230	270	lime	537	543	sand	837	gas test (same)				
270	320	shale	543	546	shale	837	871	lime			
320	332	lime	546	560	sand						
332	335	shale	560	562	shale						
335	345	lime (oswego)	562	gas test (same)			T.D. 871'				
345	350	coal	562	589	shale						
350	351	shale	589	612	sand						
351	358	lime	612	625	shale						
358	360	shale	625	626	coal						
360	366	shale coal mulky	637	gas test 15 lbs 3/8"							
366	367	lime	626	638	shale						
367	413	sand	638	658	sand						
413	gas test (no gas)		640	gas test (same)							
413	440	sand	658	660	sandy shale						
440	457	shale	660	662	coal						
457	459	coal	662	690	sandy shale						
459	482	shale									

CONFIDENTIAL

Release  
 MAR 1 2003  
 From  
 Confidential