



OILFIELD RESEARCH LABORATORIES

536 NORTH HIGHLAND - CHANUTE, KANSAS 66720 - PHONE (316) 431-2650

December 1, 1979

Remco Well Servicing
Rural Route 4
P.O. Box 67
Chanute, Kansas 66720

Gentlemen:

Enclosed herewith are the results of tests run on the rotary cores taken from the Dwayne Ashcraft Lease, Well No. 11, Neosho County, Kansas and submitted to our laboratory on November 12 & 13, 1979.

These cores were sampled by a representative of Oilfield Research Laboratories.

Your business is greatly appreciated.

Very truly yours,

OILFIELD RESEARCH LABORATORIES


Benjamin R. Pearman

SAM/tem
5 c to Chanute

- REGISTERED ENGINEERS -

CORE ANALYSIS - WATER ANALYSIS - REPRESSURING ENGINEERING - SURVEYING & MAPPING - PROPERTY EVALUATION & OPERATION

Oilfield Research Laboratories

GENERAL INFORMATION & SUMMARY

Company <u>Remco Well Servicing</u>	Lease <u>Dwayne Ashcraft</u>	Well No. <u>11</u>
Location <u>495' SNL & 165' WEL</u>		
Section <u>2</u>	Twp. <u>29S</u>	Rge. <u>20E</u> County <u>Neosho</u> State <u>Kansas</u>
Name of Sand	Peru	
Top of Core	161.0	
Bottom of Core	167.5	
Top of Sand	161.0	
Bottom of Sand	(Tested) 165.2	
Total Feet of Permeable Sand	4.2	
Total Feet of Floodable Sand		
Distribution of Permeable Sand:		
Permeability Range Millidarcys	Feet	Cum. Ft.
10 - 20	1.0	1.0
20 - 30	2.6	3.6
30 - 40	0.6	4.2
Average Permeability Millidarcys	23.2	
Average Percent Porosity	18.0	
Average Percent Oil Saturation	27.0	
Average Percent Water Saturation	56.5	
Average Oil Content, Bbls./A. Ft.	372.	
Total Oil Content, Bbls./Acre	1,564.	
Average Percent Oil Recovery by Laboratory Flooding Tests		
Average Oil Recovery by Laboratory Flooding Tests, Bbls./A. Ft.		
Total Oil Recovery by Laboratory Flooding Tests, Bbls./Acre		
Total Calculated Oil Recovery, Bbls./Acre		
Packer Setting, Feet		
Viscosity, Centipoises @		
A. P. I. Gravity, degrees @ 60 °F		
Elevation, Feet		

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GENERAL INFORMATION & SUMMARY

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Location	<u>495' SNL & 165' WEL</u>				
Section	Twp	Rge.	County	State	
<u>2</u>	<u>29S</u>	<u>20E</u>	<u>Neosho</u>	<u>Kansas</u>	
Name of Sand					Bartlesville
Top of Core					507.0
Bottom of Core					508.8
Top of Sand					507.0
Bottom of Sand					508.8
Total Feet of Permeable Sand					0.9
Total Feet of Floodable Sand					
Distribution of Permeable Sand:					
Permeability Range		Feet		Cum. Ft.	
Millidarcys					
<u>0 - 1</u>		<u>0.9</u>		<u>0.9</u>	
Average Permeability Millidarcys					0.61
Average Percent Porosity					12.6
Average Percent Oil Saturation					22.9
Average Percent Water Saturation					61.3
Average Oil Content, Bbls./A. Ft.					229.
Total Oil Content, Bbls./Acre					366.
Average Percent Oil Recovery by Laboratory Flooding Tests					
Average Oil Recovery by Laboratory Flooding Tests, Bbls./A. Ft.					
Total Oil Recovery by Laboratory Flooding Tests, Bbls./Acre					
Total Calculated Oil Recovery, Bbls./Acre					
Packer Setting, Feet					
Viscosity, Centipoises @					
A. P. I. Gravity, degrees @ 60 °F					
Elevation, Feet					

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LOG

Name Remco Well Servicing Lease Dwayne Ashcraft Well No. 11

PERU SAND

<u>Depth Interval,</u> <u>Feet</u>	<u>Description</u>
161.0 - 161.6	Brown sandstone.
161.6 - 165.2	Light brown shaly sandstone containing a vertical fracture.
165.2 - 167.5	Gray shaly sandstone.

BARTLESVILLE SAND

507.0 - 507.7	Light brown shaly sandstone.
507.7 - 508.1	Dark sandy shale.
508.1 - 508.8	Light brown shaly sandstone.

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RESULTS OF SATURATION & PERMEABILITY TESTS

TABLE 1-B

Company Remco Well Servicing Lease Dwayne Ashcraft Well No. 11

Sample No.	Depth, Feet	Effective Porosity Percent	Percent Saturation		Oil Content Bbls. / A Ft.	Perm., Mill.	Feet of Sand		Total Oil Content	Perm. Capacity Ft. X md.
			Oil	Water			Total	Ft.		
1	161.5	16.1	30	57	87		0.6	0.6	224	18.60
2	162.5	19.4	24	56	80	374	1.4	2.0	504	33.60
3	163.5	19.2	28	55	83	416	1.0	3.0	416	14.00
4	164.5	16.1	28	58	86	350	1.2	4.2	420	31.20
<u>PERU SAND</u>										
<u>BARTLESVILLE SAND</u>										
1	507.5	13.8	28	54	82	300	0.7	0.7	210	0.00
2	508.5	11.7	19	67	86	173	0.9	1.6	156	0.55

