

27-29-21E

TYPE:

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

Compt.

SIDE ONE

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7372

EXPIRATION DATE

OPERATOR Paroco, Inc.

API NO. 15-133-23879

ADDRESS R.R.3; Box 53

COUNTY Neosho

Chanute, Kans. 66720

FIELD

** CONTACT PERSON W. Scott Parish
PHONE 316-431-0354

PROD. FORMATION

PURCHASER None

LEASE Westhoff

ADDRESS

WELL NO. 1

WELL LOCATION SW

DRILLING V W & B Drilling Co

1155 Ft. from S Line and

CONTRACTOR

825 Ft. from W Line of (E)
the SW (Qtr.) SEC 27 TWP 29S RGE 21 (W).

ADDRESS Box 7; N. Hwy 169

Cherryvale, Kans. 67335

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 603'

PBTD

SPUD DATE 11-19-82

DATE COMPLETED 11-23-82

ELEV: GR 905

DF

KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 95'

DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name) PRES. - PAROCO, INC

12-92-72

OPERATOR Paroco, Inc.

LEASE Westhoff

ACO-1 WELL HISTORY

SEC. 27 TWP. 29S RGE. 21E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Top Soil	0	1		
Yellow Clay	1	4		
Limestone & Clay	4	15		
Dk Gray Shale	15	19		
Limestone	19	24		
Gray Shale	24	139		
Limestone	139	160		
Blk Shale	160	161		
Limestone	161	165		
Blk Shale	165	170		
Gray Shale	170	185		
Streak of Coal	185			
Gray Shale	185	222		
Limestone	222	243		
Blk Shale	243	250	Little Gas	
Limestone	250	259		
Blk Shale	259	265	Little Gas	
Silty Gray Shale	265	347		
Limestone	347	350		
Gray Shale	350	355		
Dk. Gray Shale	355	362		
XXXXXX Coal	362	363		
Silty Gray Shale	363	383		
Dk Gray Shale	383	392		
Streak of Coal	392			
Silty Gray Shale	392	421		
Streak of Coal	421			
Broken Sand & Shale	421	428		
Silty Gray Shale	428	440		
Dk Gray Shale	440	455		
Silty Gray Shale	455	472		
Sandstone	472	476		
Silty Gray Shale	476	534		
Coal	534	535		
Silty Gray Shale	535	558		
Dk Gray Shale	558	603	Bottom of hole	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6-5/8"	10#	95'	Portland	20	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

OPERATOR Paroco, Inc.LEASE WesthoffSEC. 27 TWP. 29S RGE. 21E

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Limestone	161	165		
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Gray Shale	170	185		
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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6-5/8"	10#	95'	Portland	20	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		