

31-29-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...9512.....
NameCharles Shanholtzer.....
Address ...R. R. 1.....
City/State/Zip ...McCune, Ks. 66753.....

Purchaser.....

Operator Contact Person ...Dole Largent.....
Phone ...316-632-4271.....

Contractor: License # ...5782.....
Name ...V W & B Drilling Co.....

Wellsite Geologist.....
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8-6-85	8-7-85	8-7-85
.....
Spud Date	Date Reached TD	Completion Date
425	800	
.....	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-037-21-327.....

County...Crawford.....
~~NW~~ NW...SE... Sec. 31. Twp. 29. Rge. 22... East West

2190.... Ft North from Southeast Corner of Section
2376.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

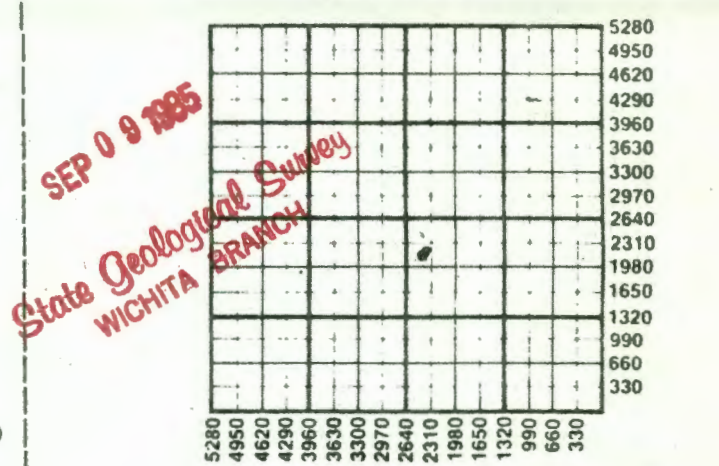
Lease Name...Charles Shanholtzer Well #...1..

Field Name.....

Producing Formation.....

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (915) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

31-56-55

SIDE TWO

Operator Name Charles Shanholtzer Lease Name Charles Shanholtzer Well # 1

Sec. 31 Twp. 29 Rge. 22 East West County Crawford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom	Name	Top	Bottom
Top Soil	0	1	Limestone	147	154
Brn Clay	1	5	Blk Shale	154	160
Yellow Clay	5	14	Gray Shale	160	182
Yellow Shale	14	17	Limestone	182	183
Gray Shale	17	23	Dk Gray Shale	183	246
Limestone	23	42	Streak of Coal	246	
Blk Shale	42	44	Dk Gray Shale	246	250
Limestone	44	52	Gray Shale	250	255
Blk Shale	52	55	Limestone (Ardmore)	255	256
Dk Gray Shale	55	66	Dk Gray Shale	256	261
Gray Shale	66	73	Gray Shale	261	270
Streak of Coal	73		Coal	270	271
Limestone	73	76	Silty Gray Shale	271	283
Silty Gray Shale	76	93	Coal	283	284
Dk Gray Shale	93	109	Silty Gray Shale	284	287
Coal	109	110	Coal	287	288
Gray Shale	110	120	Gray Shale	288	303
Limestone (Oswego)	120	138	Silty Gray Shale	303	318
Blk Shale	138	147	Laminated Sandstone Shale	318	330
			Silty Gray Shale	330	425
			Bottom of hole	425	425

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	7"	10#	20'	Portland	4	10% Cal. Chol.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain)