WICHITA	ogical Survey , Branch (Vana	IMPORT	vey request	10		
KANSAS DRILL		sampl	es on thi	s well.	s	32 т . 2	9 R. 22 E
API No. 15 —_	037 -	- 20,251 Number	er		Loc	S2 SW	SE ???
Gary Shar	pholtzer				Cou	Craw 64	0 Acres
Address R. R. #1	McCune, Ko	insas 667	53				160
Well No.	Lease Name					160	
Footage Location	Gary Shar		- ^	^			QHH
300 feet fro	7 000	Geologis		n (E) (W) line		160	160
ped Date	hilling c	Total De	pth	P.B.T.D.		Locate	well correctly
2-1-7 7 Date Completed		Oil Purci	haser			.: Gr	
2-8-7	7				DF_		КВ
			CASING RI	CORD			
	ings set — surfoce, int						Type and percen
Purpose of string	Size hole drilled Size	(in O.D.)	eight lbs/ft. Se	tting depth Typ	e cement	Sacks	additives
surfice	83/8	(In)	10	3 10	VIJAX	<u></u>	
					PERFORATI	FORATION RECORD	
	LINER RECORD	I familia a same					Donale Interval
Top, ft.	LINER RECORD	Sacks come	nt	Shots per ft.	Size &	type	Depth interval
Top, ft.			nt	Shots per ft.	Size &	type	Depth interval
	TUBING RECORI	Packer set	at 8			type	Depth interval
	TUBING RECORD Setting depth 138	Packer set / 3	of S E, SHOT, CE	Shots per ft. MENT SQUEEZE			
	TUBING RECORD Setting depth 138	Packer set	of S E, SHOT, CE				Depth interval
	TUBING RECORD Setting depth 138	Packer set / 3	of S E, SHOT, CE				
	TUBING RECORD Setting depth 138	Packer set / 3	of S E, SHOT, CE				
	TUBING RECORD Setting depth 138	Packer set / 3	of S E, SHOT, CE				
Size 2 3/8	Setting depth / 3 % ACI Amount	Packer set of 13 and kind of materials	of S E, SHOT, CE	MENT SQUEEZE			
	Setting depth / 3 % ACI Amount	Packer set (13) ID, FRACTUR and kind of mat	E, SHOT, CE	MENT SQUEEZE	RECORD		
Size 2 3/8 Date of first production	Setting depth / 3 % ACI Amount	Packer set (13) ID, FRACTUR and kind of mat	E, SHOT, CE	MENT SQUEEZE	RECORD	Dep	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Lang Shanka	lts	2	DESIGNATE TYPE OF COL DRY HOLE, SWDW, ETC.:	AP.: OIL, GAS,
Well No. # 1 Please Name Shan	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
S 32 T 99 R 22 W WELL LOG Show all important zones of perosity and contents thereof; cored interv				
cluding depth interval tested, cushion used, time tool open, flowing and s FORMATION DESCRIPTION, CONTENTS, ETC.	NAME DEPTH			
Shale Line Shale Shale Shale Shale Shale	03 332 120 135 152	3 23 52 120 139 145 152 160	aswego	
Packer Se	160	8/		
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WI	ELL RECORD.	
Date Received 9-1-77	Nay	wner 17-	Signature Signature Title 777 Date	