

3-29-13 E KCC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #4565.....
NameJ.N. OIL & GAS, INC.....
AddressRR #3, BOX 167-A.....
.....FREDONIA, KANS. 66736.....
City/State/Zip

Purchaser.....
.....

Operator Contact PersonGeorge Norris.....
Phone(316) 658-4924.....

Contractor: License #6766.....
NameN & W Enterprises, Inc.....

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☒ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator

Well Name

Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

...1-14-86... ..1-15-86... ..1-15-86...
Spud Date Date Reached TD Completion Date

...540'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...40...feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....0.....feet depth to...540'...w/...70...SX cmt

API NO. 15-.....15-049-22,007.....

County.....ELK.....

.SW.. .SW.. .SE. Sec.3... Twp.29 Rge.13 ☒ East
..... West

.....20..... Ft North from Southeast Corner of Section
.....2620..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

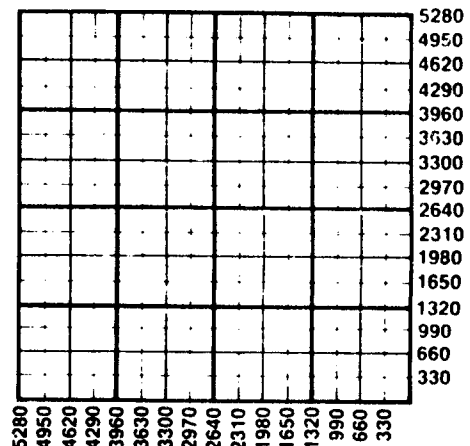
Lease Name.....BRACKEN (JN).....Well #1-INJ.....

Field Name.....NEW ALBANY.....

Producing Formation.....WAYSIDE.....

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name J N OIL & GAS, INC. Lease Name..... BRACKEN (JN) Well #... 1-INJ

Sec..... 3 Twp..... 29S Rge..... 13 ☒ East ☐ West County..... ELK

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

TD 540'

DRILLERS LOG

CORE 517' - 540'

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... SURFACE		 6 5/8"		 40'	 Portland	 7	
..... INJECTION		 2 7/8"		 537'	 Portland	 70	 2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
..... 1	 514' - 520'	 2 1/8" Aluminum	
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

N & W Enterprises, Inc.

Ph. Bus. 316-223-6200

Res. 316-223-6559

1111 S. MARGRAVE

FORT SCOTT, KANSAS 66701

Drilled For J N Oil & Gas

Day Of Week Wednesday Month January Date 15 1986

Well No. Inj 1 Lease BRACKEN JN Sec. 3 Twp. 29 Range 13 Elev.

Spot Location 50' FSL 2575' FEL of Section API# 15-049-22,007 County Elk

Surface Casing Size 6 5/8" 7 sacks of cement Depth Set 40'

Rig Time

DRILLERS FORMATIONS REPORT

No. Feet	Kind Of Formations	Depth Of Hole	No. Feet	Kind Of Formations	Depth Of Hole
4	Dirt	0-4		CORE TIME	
5	Clay	4-9		MINUTES SECONDS TO FOOT	
6	Lime/white & gray	9-15	1st	5 22	
4	Shale/gray	15-19	2nd	15 30	
6	Lime/gray	19-25	3rd	12 18	
7	Shale/gray	25-32	4th	8 22	
3	Lime	32-35	5th	7 58	
81	Shale/gray/sandy	35-116	6th	7 16	
1	Lime/white	116-117	7th	5 55	
29	Shale/gray	117-146	8th	5 10	
18	Shale/gray/sandy	146-164	9th	4 31	
142	Shale/gray	164-306	10th	4 12	
10	Lime/brown/sandy	306-316	11th	4 09	
18	Shale/black	316-334	12th	3 25	
31	Shale/gray	334-365	13th	3 56	
11	Lime/brown & white	365-376	14th	4 55	
57	Shale/dark gray	376-433	15th	6 45	
18	Lime/white	433-451	16th	7 27	
35	Shale/lime wafers	451-486	17th	8 15	
8	Lime/brown & white	486-494	18th	9 45	
2	Lime/shale wafers	494-496	19th	11 07	
2	Lime/sandy	496-498			
2	Sand/no odor	498-500	11	Shale/dark gray	517-528
	TRIPPED TO CORE	500'	12	Shale/black lime wafers	528-540
				T.D.	540'
	RECEIVED				
	STATE CORPORATION COMMISSION				
	NOV 12 1986				

CONSERVATION DIVISION
Wichita, Kansas