

*Typed*  
**Log Book**

*changed  
plug.*

Well No. 1

Farm F. Cuthbertson

Kans (State) Crawford (County)

31 (Section) 295 (Township) 23 E. (Range)

For H.C.O. (Well Owner)

**Kenneth R.  
Johnson, Inc.**

Oil-Gas-Water-Industrial Supplies

CHANUTE  
(316) 431-0479

OSAWATOMIE  
(913) 755-4182  
Nite (913) 294-3228  
Nite (913) 755-3980

GARNETT  
(913) 448-5915

Cathlamet Farm: Crestford County

Kan State: Well No. 1

Elevation \_\_\_\_\_

Commenced Spuding Sept 1 1981

Finished Drilling \_\_\_\_\_ 19\_\_\_\_

Driller's Name William J. Bellon

Driller's Name \_\_\_\_\_

Driller's Name \_\_\_\_\_

Tool Dresser's Name John Porter

Tool Dresser's Name Bill Porter

Tool Dresser's Name \_\_\_\_\_

Contractor's Name V W & B

31 29S 23E

(Section) (Township) (Range)

Distance from EAST line, 2500 ft.

Distance from SOUTH line, 165' ft.

60' of 7" casing set  
with 9 sacks cement.  
10<sup>th</sup> cal. down.

### CASING AND TUBING RECORD

10" Set \_\_\_\_\_ 10" Pulled \_\_\_\_\_

8" Set \_\_\_\_\_ 8" Pulled \_\_\_\_\_

6 1/4" Set \_\_\_\_\_ 6 1/4" Pulled \_\_\_\_\_

4" Set \_\_\_\_\_ 4" Pulled \_\_\_\_\_

2" Set \_\_\_\_\_ 2" Pulled \_\_\_\_\_

## Rules of Thumb

### CEMENTING ANNULUS

2" ID - 6 1/4" - 1 Sack ..... 5.8'

2" ID - 8" - 1 Sack ..... 3.1'

3" ID - 8" - 1 Sack ..... 3.5'

4" ID - 8" - 1 Sack ..... 4.0'

### CAPACITY

2" - 1 BBL. equals ..... 256'

2 1/2" - 1 BBL. equals ..... 164'

3" - 1 BBL. equals ..... 115'

4" - 1 BBL. equals ..... 64'

4 7/8" - 1 BBL. equals ..... 43'

6 1/4" - 1 BBL. equals ..... 26'

8" - 1 BBL. equals ..... 16'

### WATER - CEMENT RATIO

5.5 gals. to 1 sack - 2 1/2 hours

to thicken slurry

7.7 gals. to 1 sack - 2 hours

to thicken slurry

Thickness of Strata	Formation	Total Depth	Remarks
1	Top soil	1	6 1/4" Iris core bit
6	Yellow clay	7	
10	Sandstone	17	Show of oil
	Struck of coal	17	
13	Gray shale	30	
18	Lime stone	48	water
5	Black shale	53	
16	Lime stone	69	
4	Black shale	73	
1	Lime stone	74	
1	Silty light dray shale	75	
9	Silt stone	84	Show of oil
5	Silty dray shale	89	
6	Silt stone	95	
55	Silty Gray shale	150	
30	Gray shale	180	
3	Calcareous <sup>Block</sup> shale	183	
2	Black shale	185	
	Struck of coal	185	
8	Gray shale	193	
2	Calcareous dray shale	195	
1	Lime stone	196	
3	Black shale	199	
1	Calcareous <sup>Block</sup> stone	200	
3	Black shale	203	
5	Gray shale	208	

Thickness of Strata	Formation	Total Depth	Remarks
	Streak of coal	208	
14	Gray shale	222	
8	Black shale	230	
1	Lime stone	231	2 1/2 cores
	Streak of coal	231	Start core 261
28	Silty gray shale	259	Stop core 308
1	siltstone	260	
3	sandstone	263	
1	Shaly sandstone	264	
38	sandstone	302	
2	shale	304	changed to air hammer
1	Coal	305	6" carbide button bit
10	Gray shale	315	at 261'
3	Silt. stone	318	
9	Silty gray shale	327	
9	Gray shale	336	
1	Coal	337	
2	Silty Gray shale	339	
6	Dark gray shale	345	
6	Light Gray shale	351	Start core 355
4	Silty Gray shale	355	Stop core 375
2	Broken <sup>at top</sup> sandstone	357	
21	Silty Gray shale	378	
	Streak of coal	378	
40	Light Gray shale	382	
1	Silt stone	383	

Thickness of Strata	Formation	Total Depth	Remarks
1	Dark gray sh.	384	
14	Silly gray sh.	398	
3	Light gray shale	401	
2	Gray shale	403	
11	Light gray shale	414	
29	Grey shale	443	
6	Sand stone & shale	449	
	Struck of coal	449	
5	Gray shale	454	
1	Coal	455	
5	Light gray sh.	460	
15	Dark gray shale	475	
3	Light gray shale	478	
2	Gray shale	480	
3	<del>Dark gray shale</del> Dark gray shale	483	
	Struck of coal	483	
6	Light gray shale	489	
13	Gray shale	502	
1	Silt stone	503	
5	Gray shale	508	
2	Dark gray shale & pyrite	510	
1	Coal	511	
10	Dark shale & pyrite	521	
12	Miss. chert	533	
3	Miss. lime & chert	536	
5	<del>shale</del> & chert	541	

Polemites-



# Short Cuts

## TANK CAPACITY

BBLs. (42 gal.) equals  $D^2 \times .14xh$

D equals diameter in feet.

h equals height in feet.

---

## BARRELS PER DAY

Multiply gals. per minute x 34.2

---

HP equals BPH x PSI x .0004

BPH — barrels per hour

PSI — pounds square inch

---

## TO FIGURE PUMP DRIVES

\* D — Diameter of Pump Sheave

\* d — Diameter of Engine Sheave

SPM — Strokes per Minute

RPM — Engine Speed

R — Gear Box Ratio

\* C — Shaft Center Distance

D —  $RPM \times d$  over  $SPM \times R$

d —  $SPM \times R \times D$  over RPM

SPM —  $RPM \times D$  over  $R \times D$

R —  $RPM \times d$  over  $SPM \times D$

BELT LENGTH —  $2C + 1.57(D + d) + \frac{(D - d)^2}{4C}$

\*Need these to figure belt length

TO FIGURE AMPS:  $\frac{WATTS}{VOLTS} = AMPS$

746 WATTS equal 1 HP

WE MAINTAIN

## *Two Stores in Eastern Kansas*

AT CONVENIENT LOCATIONS

---

Where You Will

Find Complete Stocks of

## **OIL AND GAS WELL SUPPLIES**

---

**Water Well Pipe  
and Casing**

---

**OIL FIELD TRUCKING**  
KCC 3251

---

**MAGNETO AND WATER METER  
REPAIR SERVICE**

---

**CASING RENTAL OUR SPECIALTY**

**Pickup and Delivery of  
Rental Strings**

***WE SERVE***

The

**Eastern Kansas Oil Field**

**STEEL PIPE AND CASING**  
**New and Used**

---

**PUMPING UNITS**

---

**SUCKER RODS**

---

**PUMPING EQUIPMENT**

---

**VALVES AND FITTINGS**

---

**WIRE ROPE**

---

**ENGINES — ELECTRIC MOTORS**  
**AND CONTROLS**

---

**PUMPS AND WATER SYSTEMS**

---

**V BELTS AND HOSE**

---

**POLES**  
**HARDWARE AND WIRE**

---

**PLASTIC PIPE & FITTINGS**

---

***Kenneth R.***  
***Johnson, Inc.***

**Oil-Gas-Water-Industrial Supplies**

**CHANUTE**  
**(316) 431-0479**

**OSAWATOMIE**  
**(913) 755-4182**  
**Nite (913) 294-3228**  
**Nite (913) 755-3980**

**GARNETT**  
**(913) 448-5915**