

23-295-4E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6407Name: Flowers Prod. Co., Inc.Address P.O. Box 249City/State/Zip El Dorado, Ks. 67042Purchaser: TotalOperator Contact Person: Dallas FlowersPhone (316) 321-0550Contractor: Name: Ramco DrillingLicense: N/AWellsite Geologist: N/A

Designate Type of Completion

 New Well Re-Entry X Workover

X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Flowers Prod. Co., Inc.Well Name: Blood #2Comp. Date 12/81 Old Total Depth 2920

X ACIDIZED & FRACTURED
 Deepening Re-perf. X Conv. to PRODUCER
 Plug Back PBDT
 Commingled Docket No. E-23,984
 Dual Completion Docket No.
 Other (SWD, WSW, etc) Docket No.

5-9-96

5-09-96

 Date of START Date Reached TD Completion Date of
 OF WORKOVER WORKOVER

API NO. 15- 015-21,888 0002
County Butler **ORIGINAL**
 -NE SE -NE Sec. 23 Twp. 29 Rge. 4 X E W

3680 Feet from S/N (circle one) Line of Section330 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Blood Well # 2Field Name Foxbush-CouchProducing Formation BartlesvilleElevation: Ground 1260 KB 1264Total Depth 2920 PBDT 2900Amount of Surface Pipe Set and Cemented at 208 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan **RETURN TO PRODUCTION 11-4-96**
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deborah WashburnTitle President Date 6-20-96Subscribed and sworn to before me this 24 day of JUNE, 19 96.Notary Public Deborah WashburnDate Commission Expires March 16, 1998

DEBORAH WASHBURN
Notary Public - State of Kansas
My Appl. Expires 3-16-98

K.C.C. OFFICE USE ONLY		
F	<u> </u>	Letter of Confidentiality Attached
C	<u> </u>	Wireline Log Received
C	<u> </u>	Geologist Report Received
Distribution		
<u> </u>	KCC	<u> </u> SWD/Rep
<u> </u>	KGS	<u> </u> Plug
<u> </u>		<u> </u> NGPA
<u> </u>		<u> </u> Other (Specify)

Form ACO-1 (7-91)

JUN 26 1996

OIL & GAS CONSERVATION DIVISION
WICHITA, KS

Operator Name Flowers Prod. Co., Inc. Lease Name Blood Well # 2 158058Sec. 23 Twp. 29 Rge. 4
☒ East
☐ WestCounty Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)List All E.Logs Run: None☐ Log Formation (Top), Depth and Datums ☒ Sample

Name	Top	Datum
Lansing	1955'	-691
Kansas City	2290'	-1026
Pawnee	2614'	-1350
L. Cattleman	2748'	-1484
U. Bartlesville	2801'	-1537
L. Bartlesville	2826'	-1562

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	208	Common	80	
Production	7 7/8	4 1/2	10.5#	2919	60-40Poz	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2809' to 2832'	250 gal 15% mud Acid	2809 2832
		Frac 10,500# sand	2809 2837

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	2800'			
Date of First, <u>Resumed Production</u> , SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
	5-09-96				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3		70		40

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify) _____

Production Interval

2809'-2832'