

23-29-46 *Cal*

TYPE

AFFIDAVIT OF COMPLETION FORM 7

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6462 EXPIRATION DATE June 1985

OPERATOR Kennedy & Mithcell, Inc. API NO. 15-015-21,888

ADDRESS P.O. Box 27D COUNTY Butler

Denver, CO 80227 FIELD Foxbush-Couch

** CONTACT PERSON Jerry A. Anderson PROD. FORMATION Bartlesville Sand
PHONE 303-988-4620

PURCHASER Farmland Industries, Inc. LEASE Blood

ADDRESS P.O. Box 7305 WELL NO. 39-521-2

Kansas City, MO 64116 WELL LOCATION NE SE NE

DRILLING Ramco Drilling Corporation 1650 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 204 330 Ft. from East Line of (E)

Wichita, KS 67201 the (Qtr.) SEC 23 TWP 29S RGE 4 (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

			o
	23		

KCC _____
KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 2920' PBD 2900'

SPUD DATE 10/28/81 DATE COMPLETED 12/11/81

ELEV: GR 1260' DF -- KB 1264'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(KMR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 208' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/250 gals 15% mud acid	2809'-2832'
Fraced w/13,700 gal gelled KCL water \$ 10,500# 10/20 & 8/12 sand	

Date of first production 12/15/81 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 38

Estimated Production -I.P. 175 Oil bbls. Gas TSTM MCF Water % trace bbls. Gas-oil ratio N/A CFPB

Disposition of gas (vented, used on lease or sold) vented Perforations 2809'-2832'

8442-82
SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Kennedy & Mitchell, Inc. LEASE Blood 39-521-2 SEC. 23 TWP. 29S RGE. 4 (44)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run. _____				
Top Soil	0'	50'		
Lime	50'	210'		
Shale/Lime	210'	1220'		
Lime/Sand	1220'	1950'		
Shale/Sand	1950'	2717'		
Sand/Lime	2717'	2800'	Cherokee	2717'
Sand/Lime	2800'	2894'	Bartlesville	2800'
Lime	2894'	2920' RTD	Mississippian	2894'
DST #1 2811'-2838', 30-60-60-120 IF 172-139#. FF 172-161# ISIP 548#. FSIP 301#. Rec 360' gas, 60' oil, 60' water cut oil, 180' slightly oil cut water.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4'	8-5/8"	24#	208'	Common	80	2% CC
Production	7-7/8"	4 1/2"	10.5#	2919'	50/50 poz	150	salt saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 jspf		2809' - 2832'

TUBING RECORD

Size	Setting depth	Packer set at