

3/6/82  
P1 KCC  
Jmb

23-29-40  
(REV) ACO-1

State Geological Survey  
AFFIDAVIT OF WELL COMPLETION  
WICHITA, BRANCH

F SIDE ONE



This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kennedy & Mitchell, Inc.  
ADDRESS P.O. Box 27D  
Denver, CO 80227

\*\*CONTACT PERSON Robert A. Baker  
PHONE 303-988-4620

PURCHASER CRA, Inc.  
ADDRESS P.O. Box 7305  
Kansas City, MO 64116

DRILLING CONTRACTOR Silver Creek Drilling, Inc.  
ADDRESS Denton Industrial Park P.O. Box 1082  
Arkansas City, KS 67005

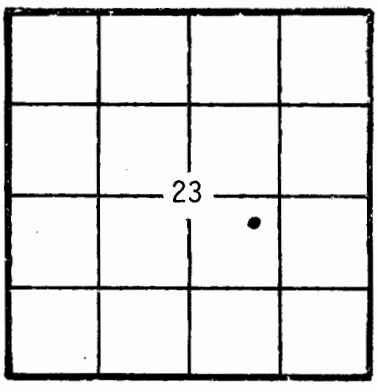
PLUGGING CONTRACTOR  
ADDRESS

TOTAL DEPTH 3000' PBDT  
SPUD DATE 12/26/81 DATE COMPLETED 3/6/82  
ELEV: GR 1293' DF 1295' KB 1298'  
DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~(XXX)~~ TOOLS

API NO. 15-015-21,939  
COUNTY Butler  
FIELD Muddy Creek SW Wildcat  
PROD. FORMATION Bartlesville Sm  
LEASE Blood  
WELL NO. 39-521-4  
WELL LOCATION NE NW SE  
2310 Ft. from South Line and  
1650 Ft. from East Line of  
the 23 SEC. 29S TWP. 4E RGE.

RELEASED  
DATE: \_\_\_\_\_  
FROM CONFIDENTIAL

WELL PLAT



KCC  
KGS   
(Office Use)

Amount of surface pipe set and cemented 209' DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson ss, I, Robert A. Baker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Petroleum Engineer (FOR)(OR) Kennedy & Mitchell, Inc. OPERATOR OF THE Blood LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 39-521-4 ON

SIDE TWO

158062

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing Kansas City Sand & Shale	2322'	2547'		23-29-4E
Basel Kansas City Sand & Shale	2547'	2588'		
Altamont	2588'	2641'		
Pawnee Sand & Shale	2641'	2683'		
Ft Scott	2683'	2853'		
Lower Bartlesville Sand	2853'	3000'	RTD	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
250 gal 15% mud acid		2852' - 2867'
10,500 gal gelled KCL water w/1/2" to 1 1/2" 10/20 and 20/40 sand		2852' - 2867'
Date of first production 3/6/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 39
RATE OF PRODUCTION PER 24 HOURS	Oil 70 bbls. Gas TSTM MCF Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) vented and used on lease		Perforations 2852' - 2867'

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Types and percent additives
Surface	12 1/2"	8-5/8"	24#	209'	Class A	140	3% CC, 1/2# flocele 2%
Production	7-7/8"	4 1/2"	10.5#	2998'	50/50 pozmix Class H	75 100	2% gel, 12.5# gil gel 2% gel, salt sat.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at
2-3/8"	2845'	