

State Geological Survey

9/4/82
KCC
23-29-4E
PI

SIDE ONE

WICHITA BRANCH
AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kennedy & Mitchell, Inc.
ADDRESS P.O. Box 27D
Denver, CO 80227

API NO. 015-22,081
COUNTY Butler
FIELD Wildcat

**CONTACT PERSON Robert A. Baker
PHONE 303-988-4620

PROD. FORMATION Bartlesville Sand
LEASE Blood

PURCHASER Farmland Industries
ADDRESS P.O. Box 7305
Kansas City, MO 64116

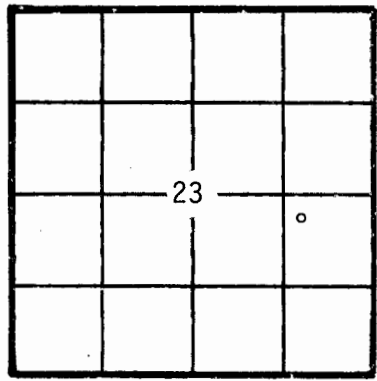
WELL NO. 39-521-6
WELL LOCATION NW NE SE

DRILLING Silver Creek Drilling
CONTRACTOR ADDRESS P.O. Box 1082 Denton Ind. Park
Arkansas City, KS 67005

990' Ft. from East Line and
2310' Ft. from South Line of
the SEC. 23 TWP. 29S RGE. 4E

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 2960' PBD 2954'
SPUD DATE 8/19/82 DATE COMPLETED 9/4/82
ELEV: GR 1292' DF 1296' KB 1297'
DRILLED WITH (CABLE) (ROTARY) (MR) TOOLS

Amount of surface pipe set and cemented 215'. DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson ss, I, Robert A. Baker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Engineer (FOR)(OF) Kennedy & Mitchell, Inc. OPERATOR OF THE Blood LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 39-521-6 ON

RECEIVED

158063

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	0'	10'		23-29-4e
Shale	10'	215'		
Shale & lime	215'	1140'		
Lime	1140'	1214'		
Shale & lime	1214'	2065'		
Lime	2065'	2215'		
Lime & shale	2215'	2846'		
Sand	2846'	2850'		
Sand & shale	2850'	2862'		
Lime & shale	2862'	2918'		
Mississippi	2918'	2960'	TD	

RELEASED
Date: AUG 31 1983

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
1000 gal 15% NE acid		2849'-51' 2855'-63'	
100,000 gal gelled KCL water and 10,000# 10/20 & 20/40 sand		same	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
9/11/82	pumping	38	
RATE OF PRODUCTION PER 24 HOURS	Gas	Water	Gas-oil ratio
140 bbls.	TSTM MCF	% no	TSTM CFPB
Disposition of gas (vented on lease or sold)	Perforations		
vented	2849'-51' 2855'-63'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	215'	Pozmix	150	3% cc, 2% gel, 1/2# flocele
production	7-7/8"	4 1/2"	10.5#	2960'	Class A	160	10#calseal, 6# gil, .2% gel, .4% halaid, 2% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 JSPF		2849'-51'
TUBING RECORD					2855'-63'
Size	Setting depth	Packer set at			