

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. PI

SIDE ONE

11/10/83
KCC
23-29-40

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6462 EXPIRATION DATE 6/30/83
OPERATOR Kennedy & Mitchell, Inc. API NO. 15-015-22,207
ADDRESS P.O. Box 27D COUNTY Butler
Denver, CO 80227 FIELD Wildcat
** CONTACT PERSON Kenneth L. Peters PROD. FORMATION Bartlesville Sand
PHONE 303-988-4620

PURCHASER Farmland Industries LEASE Blood
ADDRESS P.O. Box 7305 WELL NO. 39-521-7
Kansas City, MO 64116 WELL LOCATION SE NW SE
DRILLING Silver Creek Drilling, Inc. 1650 Ft. from East Line and
CONTRACTOR 1650 Ft. from South Line of (E)
ADDRESS P.O. Box 1082 Denton Ind. Park the (Qtr.) SEC 23 TWP 29S RGE 4 (XW)
Arkansas City, KS 67005

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

RELEASED			
Date: FEB 1 1984			
FROM CONFIDENTIAL			

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3000' PBTD
SPUD DATE 12/13/82 DATE COMPLETED 1/10/83
ELEV: GR 1290' DF 1294' KB 1295'
DRILLED WITH (~~CABLE~~) (ROTARY) (~~AXX~~) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-9352 (68704-C)

Amount of surface pipe set and cemented 214' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

CONFIDENTIAL
State Geological Survey
WICHITA BRANCH

Kenneth L. Peters, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Handwritten Signature]

158064

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Kennedy & Mitchell, Inc. LEASE Blood

SEC. 23 TWP. 29S RGE. 4

WELL INFORMATION AS REQUIRED:

WELL NO. 39-521-7

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
XX Check if no Drill Stem Tests Run.					
Lime		40'	210'	Lansing	1988'
Shale & Lime		210'	220'	Kansas City	2311'
Lime, shale, sand & Clay		220'	1034'	Altamont	2585'
Shale & lime		1034'	1405'	Pawnee	2647'
Shale & lime		1405'	1660'	Ft. Scott	2686'
Lime		1660'	1705'	Cherokee	2757'
Lime & shale breaks		1705'	1995'	Bartlesville	2837'
Lime & shale		1995'	2145'	Sand	
Lime & shale		2145'	2285'		
Lime & shale breaks		2285'	2375'		
Lime		2375'	2485'		
KC Lime & shale breaks		2485'	2548'		
Shale & lime breaks		2548'	2613'		
Shale & lime		2613'	2735'		
Lime & shale		2735'	2830'		
Lime w/shale		2830'	2838'		
Sand		2838'	2847'		
Bartlesville		2847'	2868'		
Shale		2868'	2942'		
Mississippi Lime		2941'	3000'	RTD	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 gal 15% NE acid		2854' - 2874'
Date of first production 1/11/83		
Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity 38.5
Estimated Production -I.P.	Oil 105 bbls.	Gas TSTM MCF
		Water 0 %
		Gas-oil ratio TSTM CFPB
Disposition of gas (vented, used on lease or sold) vented		Perforations 2854' - 74'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	214'	common	150	3% CC, 1/2# flocele
production	7-7/8"	4 1/2"	10.5#	2998'	50/50 pox Class A	75 100	2% gel, 12.5# gil. 20% gel, salt sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 jspf		2854' - 56'
TUBING RECORD					2859' - 63'
Size	Setting depth	Packer set at			2866' - 68'
2-3/8"	2884'	none			2871' - 74'