

23-29s-41e
NW SW SE
JML

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

State Geological Survey
WICHITA BRANCH

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C * Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

* copies of all logs were sent in with the first ACO-1, dated 7-20-83
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6462 EXPIRATION DATE 6-30-84

OPERATOR KENNEDY & MITCHELL, INC. API NO. 15-015-22,311

ADDRESS P. O. Box 1370 COUNTY Butler

Liberal, Kansas 67901 FIELD Wildcat

** CONTACT PERSON Harold K. Frauli PROD. FORMATION Bartlesville Sand
PHONE (316) 624-3809 _____ Indicate if new pay.

PURCHASER Farmland Industries LEASE BLOOD

ADDRESS P.O. Box 7305 WELL NO. 39-521-9

Kansas City, Missouri 64116 WELL LOCATION NW SW SE

DRILLING CONTRACTOR McAllister Drilling Co., Inc. 2310 Ft. from east Line and

ADDRESS 251 N. Water, Suite 10 990 Ft. from south Line of xx(E)xx
Wichita, Kansas 67202 these (Qtr.) SEC 23 TWP 29S RGE 4 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		23	
		x	

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 2970' PBDT 2952'

SPUD DATE 5-30-83 DATE COMPLETED 6-5-83

ELEV: GR 1283' DF 1285' KB 1287'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-9352(68704-C)

Amount of surface pipe set and cemented 204' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold K. Frauli, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

1510

ACO-1 Well History

Side TWO

OPERATOR KENNEDY & MITCHELL, INC. LEASE NAME BLOOD SEC 23 TWP 29S RGE 4 (W)

WELL NO 39-521-9

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Lime & shale	0	993	Lansing	1962
Shale & lime	993	1880	Kansas City	2287
Shale	1880	2256	KC Base	2522
Shale & lime	2256	2726	Ft. Scott	2657
Lime & shale	2726	2831	Altamont	2558
Shale & lime	2831	2970	Pawnee	2621
R.T.D.	2970		Cherokee	2725
			Bartlesville	2812
			Sand	2829
			Bartlesville	
			Base	2848
			Mississippi	2908

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% MCA	2834'-2848'
20,000 gal 75% Quality foam + 12,000# 20/40 sand & 10,000# 10/20 sand	"
Date of first production 7-5-83	Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production-I.P. 170 bbls.	Gravity 471 CFPB
Disposition of gas (vented, used on lease or sold) used on lease	Perforations 2834'-2848'

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	204'	common	150	3% cc
Production	7 7/8"	4 1/2"	10.5#	2968'	50/50 pozmix	75	2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 jspf		2834'-2848'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2906'	N/A