

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey
WICHITA BRANCH

23-29-46 Compt. *Paul P1*

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6462 EXPIRATION DATE 6-30-84

OPERATOR KENNEDY & MITCHELL, INC. API NO. 15-015-22396

ADDRESS P. O. BOX 1370 COUNTY BUTLER

LIBERAL, KANSAS 67901 FIELD WILDCAT

** CONTACT PERSON HAROLD K. FRAULI PHONE 316-624-3809 PROD. FORMATION BARTLESVILLE SAND

PURCHASER FARMLAND INDUSTRIES LEASE BLOOD

ADDRESS P. O. Box 7305 WELL NO. 39-521-10

KANSAS CITY, MISSOURI 64116 WELL LOCATION SE SW

DRILLING CONTRACTOR McALLISTER DRILLING CO., INC. 2380 Ft. from WEST Line and

ADDRESS 251 N. WATER, SUITE 10 500 Ft. from SOUTH Line of (E)
WICHITA, KANSAS 67202 the SW (Qtr.) SEC 23 TWP 29 SRGE 4 (XX)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 2960' PBD 2915'

SPUD DATE 9-14-83 DATE COMPLETED 9-20-83

ELEV: GR 1266' DF 1269' KB 1271'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-9352(68704-C) 0

Amount of surface pipe set and cemented 222' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

HAROLD K. FRAULI, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold K. Frauli

158066

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR KENNEDY & MITCHELL, INC. LEASE BLOOD

SEC. 23 TWP. 29S RGE. 4 ~~XXX~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 39-521-10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
SHALE AND LIME	0	398		
SHALE	398	1013		
SHALE AND LIME	1013	2175		
SHALE	2175	2887		
SHALE AND LIME	2887	2960RTD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 GAL 7 1/2% MCA		2822'-2830'
22,700 GAL 75 QUALITY N ₂ FOAM + 6500# 20/40 SAND & 6500# 10/20 SAND		
Date of first production 9-30-83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity
Estimated Production -I.P. Oil 55 bbls.	Gas 35.9 MCF	Water % TRACE bbls. 653 CFPB
Disposition of gas (vented, used on lease or sold) USED ON LEASE	Perforations 2822'-2830'	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	22#	222'	COMMON	125	3%CC, 2%GEL
PRODUCTION	7 7/8"	4 1/2"	10.5#	2958'	50/50 POZMIX CLASS H	75 100	2%GEL, 12 1/2# GILSONIT 2%GEL, 18% SALT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF		2822'-2830'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2861'	N/A