

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 155 N. Market, Suite #500
City/State/Zip: Wichita, KS 67202
Purchaser: Cooperative Refining
Operator Contact Person: Roscoe L. Mendenhall
Phone: () 316 / 264-8378
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Joe Baker

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

12/15/00 12/22/00 01/09/01

Spud Date or 12/15/00 Date Reached TD 12/22/00 Completion Date or 01/09/01
Recompletion Date 12/15/00 Recompletion Date 01/09/01

API No. 15 - 015-23586-0000

County: Butler

SE 1 SW 1 SW 1 Sec. 26 Twp. 29 S. R. 4 ☒ East ☐ West

330 feet from S XXX (circle one) Line of Section

990 feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Muddy Creek SW Unit Well #: 12

Field Name: Muddy Creek

Producing Formation: Bartlesville

Elevation: Ground: 1273 Kelly Bushing: 1283

Total Depth: 2950 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 259' @ 269' KB Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
Title: Petroleum Engineer Date: February 5, 2001

Subscribed and sworn to before me this 5th day of February

19 2001

Notary Public: Ginger L. Kelley
Ginger L. Kelley
Date Commission Expires: 07/01/2004

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires 07-01-04

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Muddy Creek SW Unit Well #: 12
 Sec. 26 Twp. 29 S. R. 4 ☒ East ☐ West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log

Dual Induction Log

☒ Log Formation (Top), Depth and Datum ☒ Sample

Formation	E-Log	Sample
Kansas City	2304 -1021	2310 -1027
B/Kansas City	2538 -1255	2538 -1255
Cherokee Sh.	2749 -1466	2749 -1466
Bartlesville Sd.	2852 -1569	2852 -1569
B/Bartlesville Sd. Zn.	2872 -1589	2878 -1595
Mississippian	2420 -1637	2916 -1633

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" @ 269' KB	24#	269' KB	Neat	140	3% cc
Production	7 7/8"	5 1/2" @ 2947' KB	14#	2947' KB	150 sx. 50/50 poz containing 10% salt, 5#/sk. gilsonite, 2% gel, 1% fluid loss additive.		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2852' - 2864'	Acidize w/1000 gals. 15% - NEFE	2852' - 2864'
		Frac w/250 bbls. gelled water containing 7500# 20/40 sand and 3000# 12/20 sand.	2852' - 2864'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2850'		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
01/26/2001	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	TSTM	2		36

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2852' - 2864'
☐ Other (Specify) _____