WESTERN TESTERS INC.

P. O. Box 1599
Wichita, Kansas 67201

Company Stelbar Oil Corporation, Inc. Lease & Well No. Blood B-6

Elevation 1184 Kelly Bushing Formation Cherokee Sand Effective Pay - Ft. Ticket No. 25190

Date 9-13-76 Sec. 29 Twp. 29S Range 4E County Butler State Kansas

Test Approved by Doug McGinness Western Representative Bill Baker

Formation Test No. 1 O.K. X Misrun - Interval Tested From 2672' to 2727' Total Depth 2727'

Size Main Hole 7 7/8 Rat Hole - Conv. - B.T. X Damaged - Yes X No Conv. X B.T. - Damaged - Yes X No

Top Packer Depth 2667 Ft. Size 6 3/4 Bottom Packer Depth 2672 Ft. Size 6 3/4

Straddle - Conv. - B.T. - Damaged - Yes - No Packer Depth - Ft. Size -

Tool Size 5½ OD Tool Joint Size 4½ FH Anchor Length 55 Ft. Size 5½ OD& DP Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 2686 Ft. Clock No. 6896 Depth 2689 Ft. Clock No. 6866

Top Make Kuster Cap. 4200 No. 1559 Inside ~~Outside~~ Bottom Make Kuster Cap. 3150 No. 1562 ~~Inside~~ Outside

Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside

Time Set Packer 11:43 A M

Tool Open I.F.P. From 11:45 A M. to 12:15P M. - Hr. 30 Min. From (B) 39 P.S.I. To (C) 79 P.S.I.

Tool Closed I.C.I.P. From 12:15 M. to 12:45P M. - Hr. 30 Min (D) 1069 P.S.I.

Tool Open F.F.P. From 12:45 M. to 1:15P M. - Hr. 30 Min. From (E) 105 P.S.I. To (F) 133 P.S.I.

Tool Closed F.C.I.P. From 1:15 M. to 1:45P M. - Hr. 30 Min. (G) 1057 P.S.I.

Initial Hydrostatic Pressure (A) 1294 P.S.I. Final Hydrostatic Pressure (H) 1270 P.S.I. Maximum Temp. 105

INFORMATION

BLOW Weak blow increasing to fair blow.

Did Well Flow - Yes X No Recovery Total Ft. 240' total fluid recovery, 240' muddy salt water.

Reversed Out - Yes X No Mud Type chem Viscosity 58 Weight 9.4 Water Loss 14.4 cc. Chlorides 4600 P.P.M.

EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint - Jars: Size - In. Make - Ser. No. -

Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? Where? -

DRILLING CONTRACTOR Crowe Drlg. Co. Length Drill Pipe? 1917 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4½XH In.

Length Weight Pipe 750 Ft. I.D. Weight Pipe 3.8 In. Tool Joint Size 4½FH In. Length Drill Collars 60 Ft. I.D. Drill Collars 2¼ In.

Tool Joint Size 4H90 In. Length D.S.T. Tool 43 Ft.

Remarks:

Read outside recorder

WESTERN TESTING CO., INC.
Pressure Data

Date 9-13-76 Test Ticket No. 25190

Recorder No. 1559 Capacity 4200 Location 2686 Ft.

Clock No. 6896 Elevation 1184 Kelly Bushing Well Temperature 105 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1294 P.S.I.	Open Tool	11:43 AM	
B First Initial Flow Pressure	39 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	79 P.S.I.	Initial Closed-in Pressure	30 Mins.	27 Mins.
D Initial Closed-in Pressure	1069 P.S.I.	Second Flow Pressure	30 Mins.	30 Mins.
E Second Initial Flow Pressure	105 P.S.I.	Final Closed-in Pressure	30 Mins.	33 Mins.
F Second Final Flow Pressure	133 P.S.I.			
G Final Closed-in Pressure	1057 P.S.I.			
H Final Hydrostatic Mud	1270 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	39
P 2 5	46
P 3 10	53
P 4 15	60
P 5 20	68
P 6 25	79
P 7	
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 9 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	79
3	920
6	973
9	1003
12	1024
15	1036
18	1046
21	1054
24	1061
27	1069

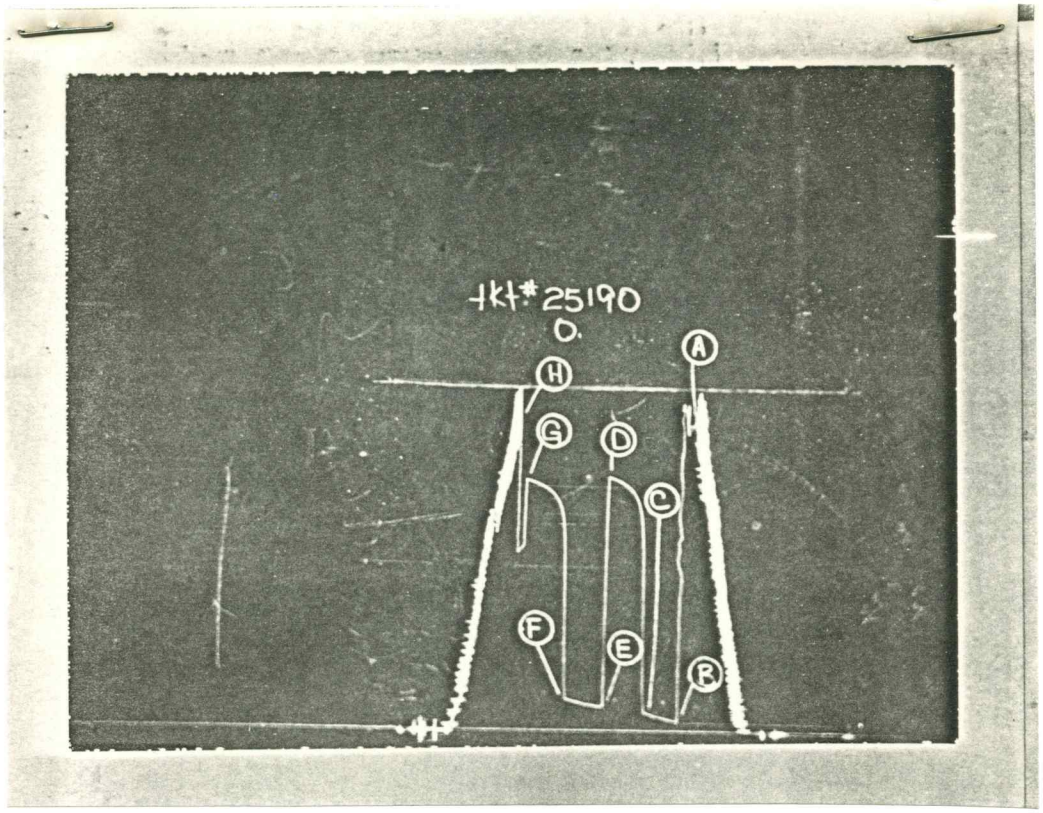
Second Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	105
5	104
10	107
15	111
20	119
25	127
30	133

Final Shut-In
Breakdown: 11 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	133
3	754
6	932
9	977
12	998
15	1013
18	1022
21	1033
24	1041
27	1047
30	1052
33	1057

COMPANY Stelbar Oil Corporation, Inc. LEASE AND WELL NO. Blood B-6 SEC. 29 TWP. 29S RGE. 4E TEST NO. 1 DATE 9-13-76



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	1137	1294	PSI
(B)	First Initial Flow Pressure	20	39	PSI
(C)	First Final Flow Pressure	52	79	PSI
(D)	Initial Closed-in Pressure	1064	1069	PSI
(E)	Second Initial Flow Pressure	73	105	PSI
(F)	Second Final Flow Pressure	104	133	PSI
(G)	Final Closed-in Pressure	1054	1057	PSI
(H)	Final Hydrostatic Mud	1158	1270	PSI