

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 6/19/83 TICKET #17771
CUSTOMER: STELBAR OIL CORP. INC. LEASE: "A" EBS II
WELL: 2 TEST: 1 GEOLOGIST: J M BAKER
ELEVATION (KB): 1267 FORMATION: BARTLESVILLE
SECTION: 34 TOWNSHIP: 29S
RANGE: 4E COUNTY: BUTLER STATE: KANSAS
GAUGE SN #13266 RANGE: 4200 CLOCK: 12

INTERVAL TEST FROM: 2798 FT TO: 2854 FT TOTAL DEPTH: 2930 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 2793 FT SIZE: 6 3/4 IN PACKER DEPTH: 2798 FT SIZE: 6 3/4 IN
PACKER DEPTH: 2854 FT SIZE: 6 3/4 IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: WHITE & ELLIS
MUD TYPE: CHEMICAL VISCOSITY: 55
WEIGHT: 9.2 WATER LOSS (CC): 12.0
CHLORIDES (P.P.M.): 2600
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 60 FT I.D.: 2 1/4 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 2714 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 100 FT TOOL SIZE: 5.5 OD&DP IN
ANCHOR LENGTH: 56 FT SIZE: 5.5 OD&DP IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: WEAK FOR 30 MINUTES.

RECOVERED: 20 FT OF: OIL SPOTTED DRILLING MUD
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 8:30 AM TIME STARTED OFF BOTTOM: 11:00 AM
WELL TEMPERATURE: 105 °F
INITIAL HYDROSTATIC PRESSURE: (A) 1357 PSI
INITIAL FLOW PERIOD MIN: 30 (B) 41 PSI TO (C) 41 PSI
INITIAL CLOSED IN PERIOD MIN: 30 (D) 44 PSI
FINAL FLOW PERIOD MIN: 30 (E) 41 PSI TO (F) 41 PSI
FINAL CLOSED IN PERIOD MIN: 60 (G) 45 PSI
FINAL HYDROSTATIC PRESSURE (H) 1331 PSI

7/K/17771

Below Straddle

