

Operator Name: Flowers Production Co., Inc. Lease Name: Flowers Pottorff Well #: 1-29
 Sec. 29 Twp. 29 S. R. 5 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Geological Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Kansas City</td><td>2224</td><td>(-912)</td></tr> <tr><td>Base Kansas City</td><td>2463</td><td>(-1151)</td></tr> <tr><td>Altamont</td><td>2544</td><td>(-1232)</td></tr> <tr><td>Pawnee</td><td>2603</td><td>(-1291)</td></tr> <tr><td>Cherokee</td><td>2672</td><td>(-1360)</td></tr> <tr><td>Ardmore</td><td>2745</td><td>(-1433)</td></tr> <tr><td>Crowburg</td><td>2750</td><td>(-1438)</td></tr> <tr><td>Bartlesville</td><td>2798</td><td>(-1486)</td></tr> <tr><td>Base Bartlesville</td><td>2834</td><td>(-1522)</td></tr> <tr><td>Mississippi</td><td>2865</td><td>(-1553)</td></tr> <tr><td>LTD</td><td>2904</td><td>(-1592)</td></tr> <tr><td>RTD</td><td>2910</td><td>(-1598)</td></tr> </tbody> </table>	Name	Top	Datum	Kansas City	2224	(-912)	Base Kansas City	2463	(-1151)	Altamont	2544	(-1232)	Pawnee	2603	(-1291)	Cherokee	2672	(-1360)	Ardmore	2745	(-1433)	Crowburg	2750	(-1438)	Bartlesville	2798	(-1486)	Base Bartlesville	2834	(-1522)	Mississippi	2865	(-1553)	LTD	2904	(-1592)	RTD	2910	(-1598)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	210'	Common	125 sx	2% CC
Production	7 7/8"	4 1/2"	10.5#	2909'	Common	150 sx	2% CC, 3% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2801 to 2806	250 gal 15% mud acid, 8000# sand frac	2801,2806
4	2812 to 2816	1000 gal 15% NE acid	2812,2816

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>2859</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf <u>0</u>	Water Bbls. <u>60</u>	Gas-Oil Ratio	Gravity <u>38</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 JUL 13 2006
 KCC WICHITA