

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9191

EXPIRATION DATE June 30, 1984

OPERATOR J &amp; H Oil Company

API NO. 15-015-22,515

ADDRESS Box 95A

COUNTY Butler

Augusta, KS 67010

FIELD \_\_\_\_\_

\*\* CONTACT PERSON Mr. Henry Chinn

PROD. FORMATION \_\_\_\_\_

PHONE (316) 775-6693

\_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_

LEASE Earl Wilson

ADDRESS \_\_\_\_\_

WELL NO. 1

WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR McAllister Drilling Co., Inc.

2310 Ft. from South Line and

ADDRESS 251 N. Water, Suite 10

330 Ft. from East Line of (E)  
the (Qtr.) SEC 8 TWP 29S RGE 5 ~~XX~~

Wichita, KS 67202

PLUGGING CONTRACTOR United Cementing &amp; Acid Co., Inc.

WELL PLAT

(Office Use Only)

ADDRESS Box 712

KCC \_\_\_\_\_

KCS ☒

El Dorado, KS 67042

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 3338' PBTD \_\_\_\_\_

SPUD DATE 3/7/84 DATE COMPLETED 3/15/84

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~HYDRAULIC~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 217' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## AFFIDAVIT

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR J & H Oil Company LEASE NAME Earl Wilson SEC 8 TWP 29S RGE 5 XXXX  
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☒ Check if no Drill Stem Tests Run.  
☒ Check if samples sent Geological Survey.

Lime	0'	227'		
Shale & lime	227'	1828'		
Shale	1828'	3338'		
rotary total depth	3338'			

MAY 15 1984

State Geological Survey  
WICHITA BRANCH

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	217'	Common	145	3% cc

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD