

Sub

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

~~ORIGINAL~~

Operator: License # 9594
Name: GREER OIL COMPANY
Address: P.O. BOX 2444
City/State/Zip: PONCA CITY, OK 74602
Purchaser: PLAINS MARKETING
Operator Contact Person: TOM GREER
Phone: (580) 762-6355
Contractor: Name: NA
License: NA
Wellsite Geologist: NA

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: ZENITH DRILLING CO.

Well Name: BROWN #9
Original Comp. Date: _____ Original Total Depth: 2765
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 2560 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-1-01 8-1-01 8-1-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-30234-0001
County: BUTLER COUNTY
S/2-SE-SE Sec. 25 Twp 29 S. R. 5 East West
330 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: BROWN UNIT Well #: 9
Field Name: FOX-BUSH

Producing Formation: BARTLESVILLE
Elevation: Ground: 1283 Kelly Bushing: 1288
Total Depth: 2765 Plug Back Total Depth: 2560
Amount of Surface Pipe Set and Cemented at 232 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2560
feet depth to SURFACE w/ 725 sx cml.
2 7/8 TUBING INSIDE 5 1/2 CASING

Drilling Fluid Management Plan REWORK ON 10-14-05
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: [Signature]
Title: Co-Owner Date: 8-31-2001
Subscribed and sworn to before me this 31 day of August
19 2001
Notary Public: [Signature]
Date Commission Expires: 9-30-2001

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

ORIGINAL

Operator Name: GREER OIL COMPANY Lease Name: BROWN UNIT Well #: 9
 Sec. 25 Twp. 29 S. R. 5 East West County: BUTLER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
BOND LOG, GAMMA RAY NEUTRON - SONIC

Log Formation (Top), Depth and Datum Sample
 Name **BARTLESVILLE** Top **2712** Datum **2748**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PROD	7 7/8	5 1/2	155LB/FT	2789	COM HA-5	100	HA-5
DISPOSAL		2 7/8	65.7 LB/FT	2560	60/40	725	60/40 POZ 2% CACL
SURFACE	12 1/4	8 5/8	24	232	PORT/DEW	180	HA-5

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	2774	60/40 POZ CACL	725	60/40 POZ, 100LBS CEILO TEX-FLOSEAL
<input checked="" type="checkbox"/> Plug Back TD	2789	60/40 POZ CACL		3 SX CALCIUM CHLORIDE
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2742-2748	725 SX 60/40 POZ, 2% CACL	
4	2730-2734		
4	2712-2722		
16	2626-2634		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	2560'	2558'	

Date of First, Resumed Production, SWD or Enhr.	Producing Method
SWD	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
125 BWP			125		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)