

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32475Name: BRADEN PETROLEUM & WELL PLUGAddress P.O. BOX 282City/State/Zip BURDEN, KANSAS 67019Purchaser: noneOperator Contact Person: JAMES R. BRADENPhone (620) 438-2856Contractor: Name: C&G DRILLING CO. INC.License: 32701Wellsite Geologist: BOB BRADEN

Designate Type of Completion

 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Well Name: Comp. Date: Old Total Depth:

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back Docket No. PBT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

8-28-10 9- 9-01 9-18-01
 Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James R. BradenTitle Date Subscribed and sworn to before me this 26th day of Dec, 2001.Notary Public Patricia C BradenDate Commission Expires 2-21-02API NO. 15- 015-23616County BUTLER XXNE - NE - SW Sec. 16 Twp. 29s Rge. 6 E2310 Feet from SN (circle one) Line of Section2310 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name GARY WOODS Well # 1Field Name SNOWDEN MCSWEENEYProducing Formation MISSISSIPPIElevation: Ground 1379 KB 1386Total Depth 2853 PBTAmount of Surface Pipe Set and Cemented at 211 FeetMultiple Stage Cementing Collar Used? Yes XX NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 400 bblsDewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: Lease Name: License No. Quarter Sec. Twp. S Rng. E/WCounty: Docket No.

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality AttachedC Wireline Log ReceivedC Geologist Report Received

DISTRIBUTION

<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

Operator Name BRADEN PET. & WELL PLUGGINGLease Name GARY WOODSWell # 1Sec. 16 Twp. 29 Rge. 6 East WestCounty BUTLER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes No

List All E.Logs Run:

 Log Formation (Top), Depth and Datums SampleName KANSAS CITY Top 2118 Datum
MISS 2790

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUTION	77/8"	41/2"	.5	2851	60-40 pos.	200	4SX. GEL
SURFACE	121/4"	85/8"	20	211	CLASS A	125	4SX. 6AL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	2794-2804	CLASS A	50	NONE
Plug Back TD				
XX Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
1/FT.	2794-2804 TREATMENT CANELED, TESTED WATER SLIGHT SHOWW	
	OF OIL. SET BRIDE PLUG @ 2160 REPERFORATED WELL @	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____