

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30582
Name: MWK Petroleum Co.
Address: 2316 Leigh
City/State/Zip: Augusta, KS. 67010
Purchaser: Maclaskey Oilfield Service
Operator Contact Person: Mike Kiser
Phone: (316) 775-3751
Contractor: Name: BPC Well Plugging
License: 32475

Wellsite Geologist: _____

Designate Type of Completion:

____ New Well ☒ Re-Entry _____ Workover
☒ Oil _____ SWD _____ SLOW _____ Temp. Abd.
____ as _____ ENHR _____ SIGW
____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Vess Oil Corp.

Well Name Smith A #1

Original Comp. Date: 3/15/88 Original Total Depth: 3232

____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
____ Plug Back _____ Plug Back Total Depth

____ Commingled _____ Docket No. _____

____ Dual Completion _____ Docket No. _____

____ Other (SWD or Enhr.?) _____ Docket No. _____

9/10/01 9/14/01 9/28/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ⁰¹⁵ 23053-0001

County: Butler

SE - NW NW Sec. 10 Twp 29 S. R. 6 ☒ East ☐ West
990 feet from S ☒ (N) (circle one) Line of Section

4290 feet from ☒ (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE ☒ NW SW

Lease Name: Smith Well #: 3

Field Name: Snowden-McSweeney

Producing Formation Kansas City

Elevation: Ground: 1429 Kelly Bushing: _____

Total Depth: 2405 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at OWWO Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan NA 1 EEL 9-18-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael J. Fisher

Title: Owner Date: 9/5/02

Subscribed and sworn to before me this 5 day of Sept, 2002.

Notary Public: David E. Fisher

Date Commission Expires: 3-24-05

KCC Office Use ONLY

☒ NO Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

____ Wireline Log Received

☒ NO Geologist Report Received

____ UIC Distribution

Operator Name: MWK Petroleum Co. Lease Name: Smith Well #: 3
 Sec. 10 Twp. 29 S. R. 6 East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken Yes ☒ No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 5/8"	4 1/2"	10.5	2403		75	60/40 Pozmix
							2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2316-2320	300 Gal 15% Mud Acid	
1	2324-2328	1500 Gal 15% NE Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	2 3/8"	2275'				
Date of First, Resumed Production, SWD or Enhr.	Producing Method					
	Flowing Pumping <input checked="" type="checkbox"/> Gas Lift Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
15						

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, Sumit ACO-18.) ☐ Other (Specify) _____