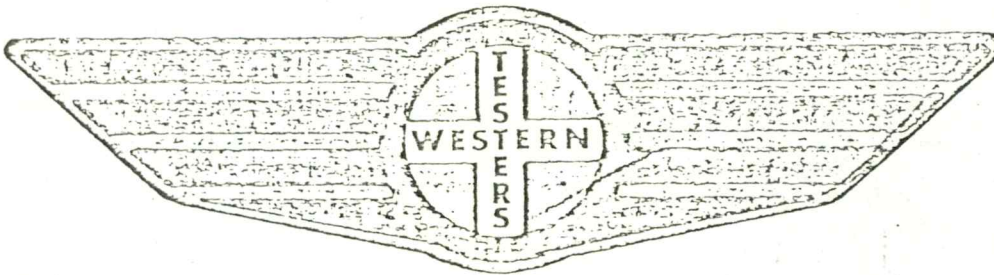


FORMATION

TEST

REPORT

1984-1985
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Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company TOWANDA OILFIELD SUPPLY Lease and Well No. #1 FOX Sec. 23 Twp. 29S Rge. 7E Test No. 1 Date 9/18/84

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 9/18/84
CUSTOMER: TOWANDA DILFIELD SUPPLY
WELL: 1 TEST: 1
ELEVATION (KB): 1504 FORMATION: MISSISSIPPI
SECTION: 23 TOWNSHIP: 29S
RANGE: 7E COUNTY: BUTLER STATE: KANSAS
GAUGE SN #5666 RANGE: 3950 CLOCK: 12

INTERVAL TEST FROM: 2842 FT TO: 2858 FT TOTAL DEPTH: 2858 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 2842 FT SIZE: 6 3/4 IN PAKER DEPTH: FT SIZE: IN
PACKER DEPTH: FT SIZE: IN PAKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: BRANDT DRLG
MUD TYPE: VISCOSITY: 45
WEIGHT: 9.8 WATER LOSS (CC): 11.2
CHLORIDES (P.P.M.): 1100
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 119 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 2708 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 15 FT TOOL SIZE: 5 1/2 IN
ANCHOR LENGTH: 16 FT SIZE: 5 1/2 IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 3 1/2 IF IN

BLOW: INITIAL FLOW PERIOD WEAK BLOW TO A FAIR BLOW.
FINAL FLOW PERIOD STRONG BLOW.

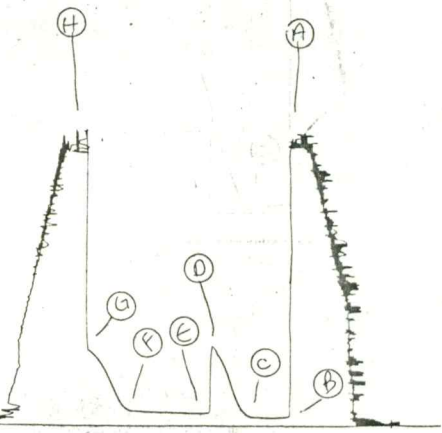
RECOVERED: 40 FT OF: VERY SLIGHTLY GAS CUT & OIL CUT MUD (1% OIL).
RECOVERED: 60 FT OF: VERY SLIGHTLY OIL CUT MUDDY WATER.
RECOVERED: FT OF: CHLORIDES 60000 PPM.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 6:00 AM TIME STARTED OFF BOTTOM: 8:30 AM
WELL TEMPERATURE: 113 'F
INITIAL HYDROSTATIC PRESSURE: (A) 1484 PSI
INITIAL FLOW PERIOD MIN: 30 (B) 40 PSI TO (C) 44 PSI
INITIAL CLOSED IN PERIOD MIN: 27 (D) 420 PSI
FINAL FLOW PERIOD MIN: 60 (E) 64 PSI TO (F) 75 PSI
FINAL CLOSED IN PERIOD MIN: 30 (G) 395 PSI
FINAL HYDROSTATIC PRESSURE (H) 1416 PSI

LC# 4065

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TCK # 4065

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