

KANSAS CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6149
name Dunne Equities, Inc.
address 8100 E. 22nd St. No. #1100
City/State/Zip Wichita, Ks 67226-2311

Operator Contact Person James S. Hicks
Phone (316) 684-6508

Contractor: license # 5420
name White & Ellis Drilling, Inc.

Wells Geologist Bill Johnson
Phone (316) 321-1270

PURCHASER
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
12-8-86 12-17-86 1-14-87
Spud Date Date Reached TD Completion Date

376
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 208 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

CORRECTED ACO-1

API NO. 15 - 015-22, 947

County Butler

10A, Lot 2 Irregular Section East
SW.NW.NE/..or G.SW. Sec. 6 Twp. 29S Rge. 8 West

4325 4290 Ft North from Southeast Corner of Section
2317 2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Mitchell Well# 3

Field Name Elias

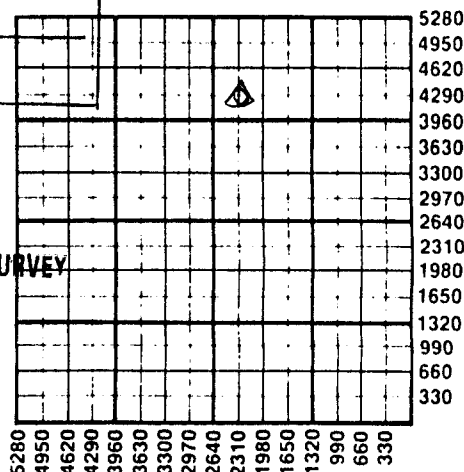
Producing Formation Arbuckle

Elevation: Ground 1559 KB 1564

RELEASED

Date: MAR 1 1988
FROM CONFIDENTIAL

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
MAR 24 1988

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Operator Name ... Dunne Equities, Inc. ... Lease Name Mitchell ... Well# 3 SEC. 49S. TWP. 29S. RGE. 8..... ☐

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☐ Yes☒ No

Drillers

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

Cellar	0	7
Shale, Lime	7	209
Lime, Shale	209	260
Shale, Lime	260	1545
Shale, Sand	1545	1696
Lime	1696	1870
Shale	1870	20
Lime	2055	2250
Shale	2250	2310
Shale, Lime	2310	2510
Lime, Shale	2510	2620
Lime, Shale, Sand	2620	27
Shale	2744	2775
Sand	2775	2782
Lime	2782	3147
Shale	3147	3208
Lime	3208	3708
Kinderhook	3147	
Arbuckle	3268	

TUBING RECORD

size 2 3/8"

set at 3268.75 packer at 0

Liner Run

☐ Yes☒ NoDate of First Production
N/A

Producing method

☐ flowing☐ pumping☐ gas lift☒ Other (explain) ... SWDEstimated Production
Per 24 Hours

Oil

0

Bbls

Gas

0

MCF

Water

Gas-Oil Ratio

Gravity

Bbls

CFPB

METHOD OF COMPLETION

Disposition of gas: ☐ vented☒ open hole☐ perforation

PRODUCTION INTERVAL

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string

size hole
drilledsize casing
set (in O.D.)weight
lbs/ft.setting
depthtype of
cement# sacks
usedtype and
percent
additivesSurface
Production12 1/2"
7 7/8"8 5/8"
5 1/2"New
New208'
3266'Common
Common150
1253% CC
2% Gel

PERFORATION RECORD

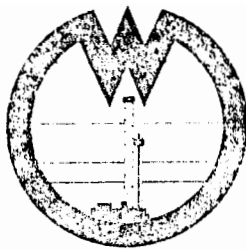
shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth



6-29-86

WHITE

AND ELLIS DRILLING, INC.

DRILLERS LOG

OPERATOR: Dunne Equities, Inc., 8100 E. 22nd Street N. #1100, Wichita, KS 67226

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Mitchell Well No. 3

Sec. 6 T. 29 S R. 8 E Spot SW NW NE

County Butler State Kansas Elevation

Casing Record:

Surface: 8 5/8"@ 208' with 150 sx. 3% CC

Production: 5 1/2"@ 3266' with 125 sx.

Type Well: Oil Well Total Depth 3700'

Drilling Commenced 12-8-86 Drilling Completed 12-17-86

Formation	From	To	Tops
Cellar	0	7	Kinderhook 3147
Lime, Lime	7	209	Arbuckle 3208
Lime, Shale	209	260	
Shale, Lime	260	1545	
Shale, Sand	1545	1696	
Lime	1696	1870	
Lime	1870	2055	
Lime	2055	2250	
Shale	2250	2310	
Shale, Lime	2310	2510	
Lime, Shale	2510	2620	
Lime, Shale, Sand	2620	2744	
Shale	2744	2775	
Sand	2775	2782	
Lime	2782	3147	
Shale	3147	3208	
Lime	3208	3708	