30-29-8E

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 015-23,399

County Butler

Irregular - Sec. 30 Twp. 29 Rge. 8 X E W

1750 Feet from (S)/N (circle one) Line of Section

2240 Feet from E/(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name KENT Well # 3

Field Name Wehrman West

Producing Formation None

Elevation: Ground 1528 KB 1534

Total Depth 2900' PBTD

Amount of Surface Pipe Set and Cemented at 205 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan D&A JH 11-2-94
(Data must be collected from the Reserve Pit)

Chloride content 800 ppm Fluid volume 1000 bbls

Dewatering method used Allow to dry

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

Operator: License # 5242

Name: Petroleum Management, Inc.

Address 14201 East Central

Wichita, KS 67230

City/State/Zip ____

Purchaser: N/A

Operator Contact Person: Bill Stout

Phone (316) 733-5600

Contractor: Name: Summit Drilling Co.

License: 30141

Wellsite Geologist: Bill Stout

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
X Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ____

Well Name: ____

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

6-1-94 Spud Date | 6-10-94 Date Reached TD | 6-10-94 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Stout

Title Geologist Date 6-23-94

Subscribed and sworn to before me this 23rd day of June, 19 94.

Notary Public Kathleen L Carter

Date Commission Expires ____

RECEIVED
STATE CORPORATION COMMISSION
JUN 27 1994
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
____ Wireline Log Received
____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)

KATHLEEN L. CARTER
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 4-28-95

SIDE TWO

Operator Name Petroleum Management, Inc. Lease Name Kent Well # 3

Sec. 30 Twp. 29 Rge. 8 ☒ East ☐ West County Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

lectric Log Run (Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run:

☐ Log **Formation (Top), Depth and Datums** ☒ Sample

Name	Top	Datum
Brown Lime	1670	-136
Kansas City	2034	-500
B/Kansas City	2279	-745
Cherokee	2523	-989
Mississippi	2783	-1251
Total Depth	2900	-1366

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12¼	8 5/8"	28	205'	Reg.	115	3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	**PERFORATION RECORD** - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	**Acid, Fracture, Shot, Cement Squeeze Record** (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None				

sposition of Gas: **METHOD OF COMPLETION** Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

NOTARY PUBLIC
STATE OF KANSAS

30-30-8E