

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04247Name: Dolomite Resources CorporationAddress 225 No. Market, Suite 200City/State/Zip Wichita, KS 67202Purchaser: Farmland Industries, Inc.Operator Contact Person: Tom PronoldPhone (316) 265-8014Contractor: Name: Summit Drilling CompanyLicense: 30141W site Geologist: Tom Pronold

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____25 August 1998 5 September 1998 19 October 1998

Spud Date _____ Date Reached TD _____ Completion Date _____

SIDE ONE

API NO. 15- 049223690100County ElkS/2- NE/4- SW/4- Sec. 12 Twp. 29S Rge. R XX E W1485 Feet from S/N (circle one) Line of Section1980 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Youngmeyer Well # 12-1H

Field Name _____

Producing Formation ArbuckleElevation: Ground 1384 KB 1394Total Depth 2979 TVD 3184 TD PBTD 2900Amount of Surface Pipe Set and Cemented at 267 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2900feet depth to unknown w/ 200 sacks sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 800 bblsDewatering method used RECEIVED Evaporation

KANSAS CORPORATION COMMISSION

Location of fluid disposal if hauled offsite:

FEB 12 1999

Operator Name _____

Lease Name CONSERVATION DIVISION

WICHITA, KS

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

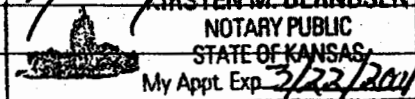
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully
complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas C. PronoldTitle President Date 11 February 1999Subscribed and sworn to before me this 11th day of Feb.
19 99.Notary Public Kirsten M. Berndsen

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NSPA
☐ KGS ☐ Plug ☒ Other (Specify) Oil

Operator Name Dolomite Resources Corporation Lease Name Youngmeyer Well # 12-1H
 Sec. 12 Twp. 29S Rge. 8 County Elk
 +--+ East
 +--+ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	+--+ Yes +X+ No	+--+ Log	Formation (Top), Depth and Datums	+--+ Sample
Samples Sent to Geological Survey	+--+ Yes +X+ No	Name	Top	Datum
Cores Taken	+--+ Yes +X+ No	Kansas City	1817	-423
		Hertha	2012	-618
		BKC	2044	-650
		Cherokee	2325	-931
Electric Log Run (Submit Copy.)	+--+ Yes +X+ No	Mississippian	2620	-1226
		Arbuckle	2950	-1556

st All E.Logs Run:

DIL, Sonic, CNL/CDL, MLL

CASING RECORD +--+ +--+

+--+ New +X+ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	10 3/4"		274'		175	
Production	9 1/4"	7"	23#	2898'			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	2584 2905	Class A	80	3% Calcium Chloride
X Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole from 2905' to 3184' Measured Depth		

TUBING RECORD	Size 2 7/8"	Set At 2910	Packer At NA	Liner Run	+--+ Yes +X+ No
Date of First, Resumed Production, SWD or Inj.	January, 1999	Producing Method	+--+	+--+	+--+
			+--+ Flowing	+X+ Pumping	+--+ Gas Lift +--+ Other (Explain)
Estimated Production Per 24 Hours	Oil 25	Bbls.	Gas -0-	Mcf 200	Water Bbls.
					Gas-Oil Ratio
					Gravity 36

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
+--+ Vented +--+ Sold +--+ Used on Lease (If vented, submit ACO-18.)	+X+ Open Hole +--+ Perf.	+--+ Dually Comp. +--+ Commingled
	+X+ Other (Specify)	Horizontal

2979

3184

OKIEWIT