

Ricketts Testing, Inc.

RECEIVED

JUL 31 2003

ORIGINAL KCC WICHITA

Company T-J RESOURCES, INC.

Lease & Well No. YOUNG #1

Elevation 1553 G.L. Formation MISSISSIPPI

Ticket No. 2078

Date 1-1-03 Sec. 19 Twp. 29S Range 8E County BUTLER State KANSAS

Test Approved by _____ Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 2818 ft. to 2842 ft. Total Depth 2842 ft.

Packer Depth 2818 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 2815 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2823 ft. Recorder Number 13306 Cap. 4625

Bottom Recorder Depth (Outside) 2826 ft. Recorder Number 243 Cap. 6000

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SUMMIT DRILLING RIG #1

Drill Collar Length 307 I.D. 2.25 in.

Mud Type CHEMICAL Viscosity 54

Weight Pipe Length _____ I.D. _____ in.

Weight 9.6 Water Loss 8.0 cc.

Drill Pipe Length 2489 I.D. 3.25 in.

Chlorides _____ P.P.M.

Test Tool Length 22 ft. Tool Size. 5 1/2 in.

Jars: Make _____ Serial Number _____

Anchor Length 24 ft. Size 5 1/2 in.

Did Well Flow? NO Reversed Out NO

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Gravity Oil _____

Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 XH in.

Blow: WEAK BLOW INITIAL FLOW PERIOD.

WEAK BLOW FINAL FLOW PERIOD.

Recovered 25 ft. of SLIGHTLY OIL CUT MUD.

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s) 12:18 A.M. Time Started Off Bottom 4:03 A.M. Maximum Temperature 110°

Initial Hydrostatic Pressure.....(A) 1426 P.S.I.

Initial Flow PeriodMinutes 30 (B) 13 P.S.I. to
(C) 17 P.S.I.

Initial Closed In PeriodMinutes 45 (D) 53 P.S.I.

Final Flow PeriodMinutes 60 (E) 14 P.S.I. to
(F) 20 P.S.I.

Final Closed In PeriodMinutes 90 (G) 66 P.S.I.

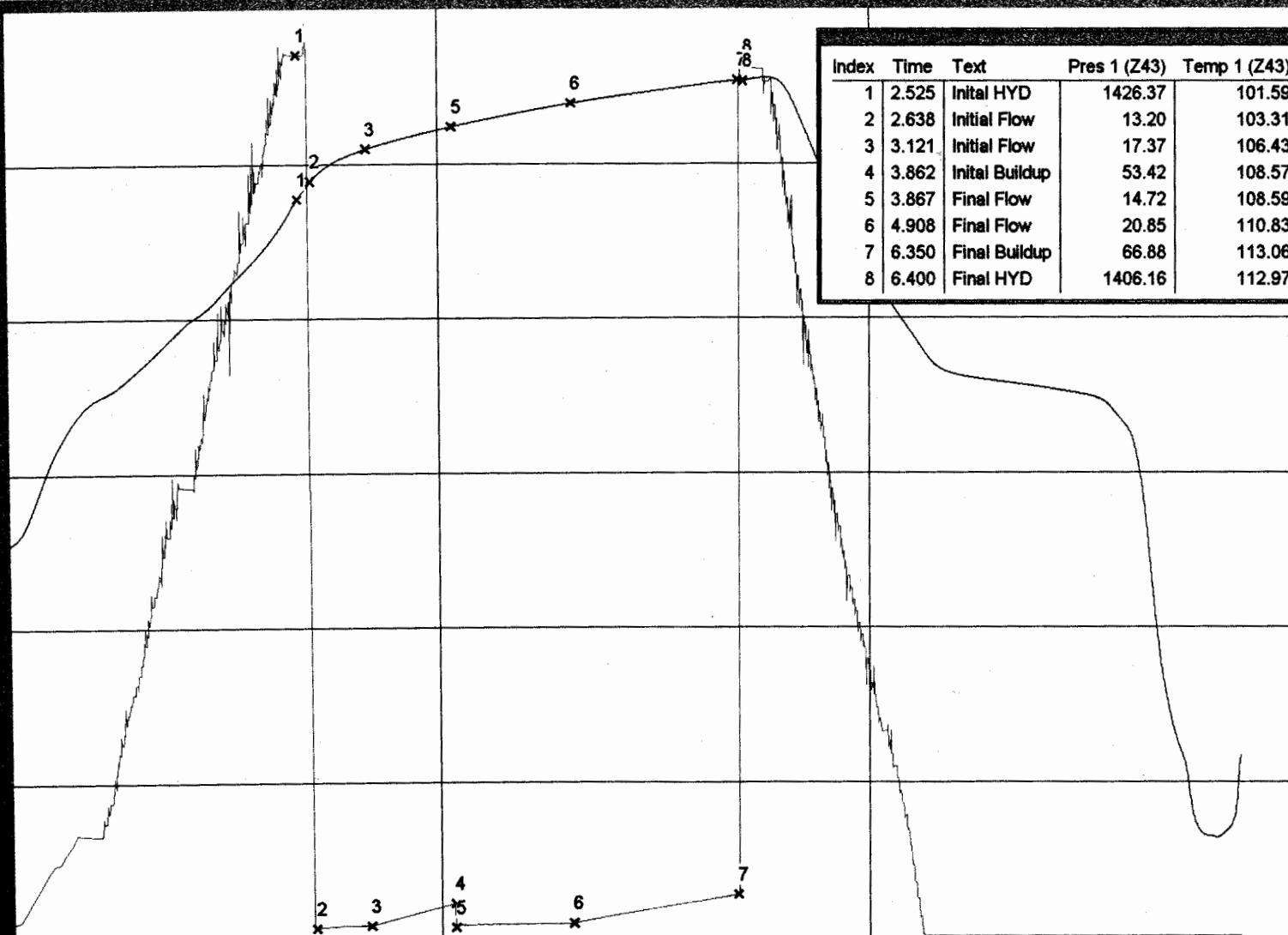
Final Hydrostatic Pressure(H) 1408 P.S.I.



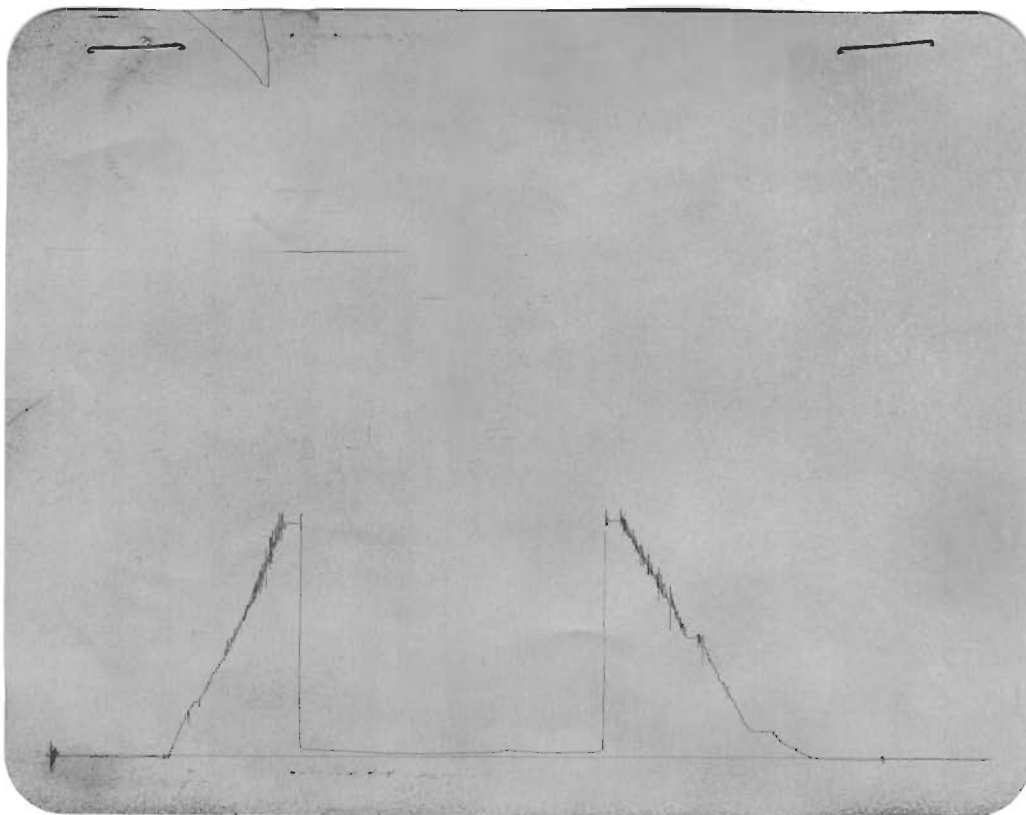
Company Name T-J Resources Inc.
Well Name Young #1
Type of Test DST#1 2818- 2842
Date(s) of Test 1-1-2003



1-1-2003 DST#1 Young #1



ORIGINAL



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud		PSI
(B) First Initial Flow Pressure		PSI
(C) First Final Flow Pressure		PSI
(D) Initial Closed-in Pressure		PSI
(E) Second Initial Flow Pressure		PSI
(F) Second Final Flow Pressure		PSI
(G) Final Closed-in Pressure		PSI
(H) Final Hydrostatic Mud		PSI

Pressure Test Report

COMPANY INFORMATION

Company Name	T-J Resources Inc.
Representative	Bill Stout
Phone	
Fax	
Address	

E-Mail Address
Service Company

WELL INFORMATION

Well Name	Young #1
Well Location	19-29S-8E SW SW
Field and Pool	
Status (Oil, Gas, Water, Injection)	oil
Perforated Intervals	
Mid-point of Perforated Intervals (MPP)	
Drilling Rig Number	Summit rig #1
Elevations	
Kelly Bushing (KB)	
Casing Flange (CF)	
KB-CF	
Ground Level	1553 GL
Plug Back Total Depth	
Total Depth	2842'
Production Casing	
Production Tubing	

TEST INFORMATION

Type of Test	DST#1 2818- 2842
Date(s) of Test	1-1-2003
Dead-weight Gauge Tubing Pressure	
Dead-weight Gauge Casing Pressure	
Shut-in Date (Duration)	
Date / Time on Bottom	1-1-2003@ 12:18 Am
Date / Time off Bottom	1-1-2003@4:03 Am
Probe Serial Number	Z43
Probe Offset from End of Tool String	
Run Depth at Probe Pressure Port	2823'

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	1477.4 psig
Maximum Recorded Probe Temperature	113.3 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	



Company Name
Well Name
Type of Test
Date(s) of Test

T-J Resources Inc.
Young #1
DST#1 2818- 2842
1-1-2003



PROBE INFORMATION

Probe Serial Number	Z43
Model	Level II
Pressure	
Calibrated Pressure Range	0.0 - 6000.0 psig
Accuracy	0.05% FS
Resolution	0.0015% FS
Temperature	
Calibrated Temperature Range	-2.7 - 303.7 deg F
Accuracy	0.25% FS
Resolution	0.002% FS
Calibration File Used for Reports	Z43DE26A.CAL

PROGRAMMING DETAILS

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
0	Pause	5 seconds	25 seconds	Test mode
1	Pressure Trigger	30 seconds	indefinite	Trig @ 20 psi
2	Normal	3 minutes	45 minutes	
3	Overrun	15 seconds	end of memory	Fill remaining memory

Program Start Time	Dec 31/2002 @ 21:44:44
Program End Time	Jan 01/2003 @ 08:28:14
Total Samples Taken	2410
Usage for this Test	0.0940 Ah
Generic Data File Name	Z43JA01A.GEN



Company Name
Well Name
Type of Test
Date(s) of Test

T-J Resources Inc.
Young #1
DST#1 2818-2842
1-1-2003



COMMENTS

Reported By

James Ricketts

Very weak blow initial flow . & thru-out test Recovery 25' Slightly oil cut mud



Company Name T-J Resources Inc.
Well Name Young #1
Type of Test DST#1 2818- 2842
Date(s) of Test 1-1-2003



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/12/31	23:44:44	2.0000	1076.204	93.981
2002/12/31	23:46:44	2.0333	1108.021	94.339
2002/12/31	23:48:44	2.0667	1139.293	94.716
2002/12/31	23:50:44	2.1000	1155.821	95.090
2002/12/31	23:52:44	2.1333	1183.042	95.481
2002/12/31	23:54:44	2.1667	1206.367	95.878
2002/12/31	23:56:44	2.2000	1240.247	96.296
2002/12/31	23:58:44	2.2333	1230.084	96.726
2003/01/01	00:00:44	2.2667	1282.473	97.173
2003/01/01	00:02:44	2.3000	1314.755	97.650
2003/01/01	00:04:44	2.3333	1350.383	98.146
2003/01/01	00:06:44	2.3667	1402.886	98.658
2003/01/01	00:08:44	2.4000	1389.371	99.225
2003/01/01	00:10:44	2.4333	1427.149	99.835
2003/01/01	00:12:44	2.4667	1426.830	100.495
2003/01/01	00:14:44	2.5000	1426.497	101.140
Initial HYD				
2003/01/01	00:16:14	2.5250	1426.375	101.586
2003/01/01	00:16:44	2.5333	1426.297	101.718
2003/01/01	00:18:44	2.5667	1426.144	102.207
2003/01/01	00:20:44	2.6000	1477.447	102.616
2003/01/01	00:22:44	2.6333	13.041	103.253
Initial Flow				
2003/01/01	00:22:59	2.6375	13.199	103.305
2003/01/01	00:24:44	2.6667	13.881	103.624
2003/01/01	00:26:44	2.7000	14.586	103.975
2003/01/01	00:28:44	2.7333	15.199	104.308
2003/01/01	00:30:44	2.7667	15.727	104.601
2003/01/01	00:32:44	2.8000	16.214	104.857
2003/01/01	00:34:44	2.8333	16.635	105.087
2003/01/01	00:36:44	2.8667	17.020	105.296
2003/01/01	00:38:44	2.9000	17.369	105.483
2003/01/01	00:40:44	2.9333	17.670	105.642
2003/01/01	00:42:44	2.9667	17.838	105.804
2003/01/01	00:44:44	3.0000	17.914	105.957
2003/01/01	00:46:44	3.0333	17.688	106.092
2003/01/01	00:48:44	3.0667	18.182	106.227
2003/01/01	00:50:44	3.1000	18.347	106.349
Initial Flow				
2003/01/01	00:51:59	3.1208	17.369	106.432
2003/01/01	00:52:44	3.1333	17.969	106.479
2003/01/01	00:54:44	3.1667	19.753	106.596
2003/01/01	00:56:44	3.2000	21.504	106.707
2003/01/01	00:58:44	3.2333	23.221	106.819
2003/01/01	01:00:44	3.2667	24.912	106.936
2003/01/01	01:02:44	3.3000	26.569	107.038
2003/01/01	01:04:44	3.3333	28.205	107.137
2003/01/01	01:06:44	3.3667	29.824	107.242
2003/01/01	01:08:44	3.4000	31.457	107.344
2003/01/01	01:10:44	3.4333	33.061	107.438



Company Name T-J Resources Inc.
Well Name Young #1
Type of Test DST#1 2818- 2842
Date(s) of Test 1-1-2003



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2003/01/01	01:12:44	3.4667	34.665	107.530
2003/01/01	01:14:44	3.5000	36.267	107.627
2003/01/01	01:16:44	3.5333	37.864	107.713
2003/01/01	01:18:44	3.5667	39.466	107.814
2003/01/01	01:20:44	3.6000	41.040	107.902
2003/01/01	01:22:44	3.6333	42.656	107.992
2003/01/01	01:24:44	3.6667	44.233	108.075
2003/01/01	01:26:44	3.7000	45.795	108.160
2003/01/01	01:28:44	3.7333	47.401	108.248
2003/01/01	01:30:44	3.7667	49.003	108.331
2003/01/01	01:32:44	3.8000	50.569	108.415
2003/01/01	01:34:44	3.8333	52.071	108.498
Initial Buildup				
2003/01/01	01:36:29	3.8625	53.424	108.567
Final Flow				
2003/01/01	01:36:44	3.8667	14.716	108.594
2003/01/01	01:38:44	3.9000	17.610	108.680
2003/01/01	01:40:44	3.9333	18.979	108.754
2003/01/01	01:42:44	3.9667	17.970	108.833
2003/01/01	01:44:44	4.0000	18.944	108.912
2003/01/01	01:46:44	4.0333	18.839	108.982
2003/01/01	01:48:44	4.0667	19.666	109.067
2003/01/01	01:50:44	4.1000	18.627	109.143
2003/01/01	01:52:44	4.1333	19.726	109.218
2003/01/01	01:54:44	4.1667	19.258	109.294
2003/01/01	01:56:44	4.2000	19.565	109.369
2003/01/01	01:58:44	4.2333	19.724	109.441
2003/01/01	02:00:44	4.2667	20.019	109.526
2003/01/01	02:02:44	4.3000	19.721	109.596
2003/01/01	02:04:44	4.3333	19.898	109.674
2003/01/01	02:06:44	4.3667	19.975	109.740
2003/01/01	02:08:44	4.4000	19.622	109.814
2003/01/01	02:10:44	4.4333	19.700	109.882
2003/01/01	02:12:44	4.4667	20.442	109.953
2003/01/01	02:14:44	4.5000	20.096	110.023
2003/01/01	02:16:44	4.5333	19.964	110.091
2003/01/01	02:18:44	4.5667	20.012	110.161
2003/01/01	02:20:44	4.6000	19.568	110.228
2003/01/01	02:22:44	4.6333	20.142	110.296
2003/01/01	02:24:44	4.6667	20.326	110.370
2003/01/01	02:26:44	4.7000	20.430	110.433
2003/01/01	02:28:44	4.7333	20.615	110.493
2003/01/01	02:30:44	4.7667	20.038	110.566
2003/01/01	02:32:44	4.8000	20.207	110.624
2003/01/01	02:34:44	4.8333	20.431	110.691
2003/01/01	02:36:44	4.8667	20.693	110.750
2003/01/01	02:38:44	4.9000	20.560	110.815
Final Flow				
2003/01/01	02:39:14	4.9083	20.854	110.833
2003/01/01	02:40:44	4.9333	21.714	110.871



Company Name T-J Resources Inc.
Well Name Young #1
Type of Test DST#1 2818- 2842
Date(s) of Test 1-1-2003



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2003/01/01	02:42:44	4.9667	22.904	110.934
2003/01/01	02:44:44	5.0000	24.073	110.997
2003/01/01	02:46:44	5.0333	25.197	111.056
2003/01/01	02:48:44	5.0667	26.323	111.112
2003/01/01	02:50:44	5.1000	27.419	111.173
2003/01/01	02:52:44	5.1333	28.525	111.238
2003/01/01	02:54:44	5.1667	29.639	111.297
2003/01/01	02:56:44	5.2000	30.720	111.351
2003/01/01	02:58:44	5.2333	31.799	111.407
2003/01/01	03:00:44	5.2667	32.892	111.465
2003/01/01	03:02:44	5.3000	33.960	111.515
2003/01/01	03:04:44	5.3333	34.979	111.573
2003/01/01	03:06:44	5.3667	36.081	111.625
2003/01/01	03:08:44	5.4000	37.116	111.681
2003/01/01	03:10:44	5.4333	38.192	111.729
2003/01/01	03:12:44	5.4667	39.308	111.783
2003/01/01	03:14:44	5.5000	40.376	111.837
2003/01/01	03:16:44	5.5333	41.447	111.886
2003/01/01	03:18:44	5.5667	42.530	111.940
2003/01/01	03:20:44	5.6000	43.582	111.987
2003/01/01	03:22:44	5.6333	44.645	112.044
2003/01/01	03:24:44	5.6667	45.731	112.095
2003/01/01	03:26:44	5.7000	46.818	112.149
2003/01/01	03:28:44	5.7333	47.862	112.203
2003/01/01	03:30:44	5.7667	48.922	112.248
2003/01/01	03:32:44	5.8000	50.012	112.296
2003/01/01	03:34:44	5.8333	51.014	112.341
2003/01/01	03:36:44	5.8667	52.047	112.386
2003/01/01	03:38:44	5.9000	53.128	112.442
2003/01/01	03:40:44	5.9333	54.133	112.489
2003/01/01	03:42:44	5.9667	55.195	112.536
2003/01/01	03:44:44	6.0000	56.171	112.579
2003/01/01	03:46:44	6.0333	56.998	112.627
2003/01/01	03:48:44	6.0667	58.311	112.674
2003/01/01	03:50:44	6.1000	59.112	112.723
2003/01/01	03:52:44	6.1333	60.334	112.768
2003/01/01	03:54:44	6.1667	61.399	112.813
2003/01/01	03:56:44	6.2000	62.266	112.861
2003/01/01	03:58:44	6.2333	63.260	112.903
2003/01/01	04:00:44	6.2667	64.244	112.955
2003/01/01	04:02:44	6.3000	65.510	113.000
2003/01/01	04:04:44	6.3333	66.555	113.038
Final Buildup				
2003/01/01	04:05:44	6.3500	66.883	113.063
2003/01/01	04:06:44	6.3667	1378.310	112.845
Final HYD				
2003/01/01	04:08:44	6.4000	1406.165	112.969
2003/01/01	04:10:44	6.4333	1405.016	113.079
2003/01/01	04:12:44	6.4667	1404.077	113.155
2003/01/01	04:14:44	6.5000	1403.279	113.218