



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 18585

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation _____ Formation Miss Eff. Pay _____ Ft

District Augusta Date 1-4-93 Customer Order No. _____

COMPANY NAME Burns Equities, Inc

ADDRESS 8100 E 22nd Street North #1100 Wichita Ks 67226

LEASE AND WELL NO. Mitchell #5 COUNTY Butler STATE Ks Sec. 6 Twp. 29 Rge. 8 E

Mail Invoice To Same No. Copies Requested 1

Mail Charts To Same #5 Mitchell Address _____ No. Copies Requested 5

Address _____

Formation Test No. D51 #1 Interval Tested From 2833 ft. to 2866 ft. Total Depth 2866 ft.

Packer Depth 2828 ft. Size 6 5/8 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 2833 ft. Size 6 5/8 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2860 ft. Recorder Number 10979 Cap. 4100

Bottom Recorder Depth (Outside) 2863 ft. Recorder Number 3354 Cap. 4200

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor Same Rig 1 Drill Collar Length 330 I. D. 3.25 in.

Mud Type Chen Viscosity 45 Weight Pipe Length _____ I. D. _____ in.

Weight 9.2 Water Loss 11.2 cc. Drill Pipe Length 2483 I. D. 3.8 in.

Chlorides 1400 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.

Jars: Make _____ Serial Number _____ Anchor Length 33 ft. Size 5 1/2 in.

Did Well Flow? _____ Reversed Out _____ Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7/8 in. Tool Joint Size 4 1/2 x 4 in.

Blow: Very Weak below top of bucket etc (FFP)

Recovered 3 ft. of Drilling mud trace of Oil

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Chlorides _____ P.P.M. Sample Jars used _____ Remarks: _____

Time On Location 12:01 A.M. Time Pick Up Tool 4:00 P.M. Time Off Location _____ A.M.

Time Set Packer(s) 5:00 P.M. Time Started Off Bottom 8:30 P.M. Maximum Temperature 107°C

Initial Hydrostatic Pressure _____ (A) 1380 P.S.I.

Initial Flow Period _____ Minutes 45 (B) 30 P.S.I. to (C) 30 P.S.I.

Initial Closed In Period _____ Minutes 60 (D) 385 P.S.I.

Final Flow Period _____ Minutes 45 (E) 40 P.S.I. to (F) 40 P.S.I.

Final Closed In Period _____ Minutes 60 (G) 85 P.S.I.

Final Hydrostatic Pressure _____ (H) 1370 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By _____ Signature of Customer or his authorized representative

Western Representative. Jeff A Pettit

FIELD INVOICE

Open Hole Test \$ _____
Misrun \$ _____
Straddle Test \$ _____
Jars \$ _____
Selective Zone \$ _____
Safety Joint \$ _____
Standby \$ _____
Evaluation \$ _____
Extra Packer \$ _____
Circ. Sub. \$ _____
Mileage \$ _____
Fluid Sampler \$ _____
Extra Charts \$ _____
Insurance \$ _____
Telecopier \$ _____
TOTAL \$ _____

WESTERN TESTING CO., INC.

Pressure Data

Date 1-4-92 Test Ticket No. 18585
 Recorder No. 10929 Capacity _____ Location _____ Ft. _____
 Clock No. _____ Elevation _____ Well Temperature _____ °F

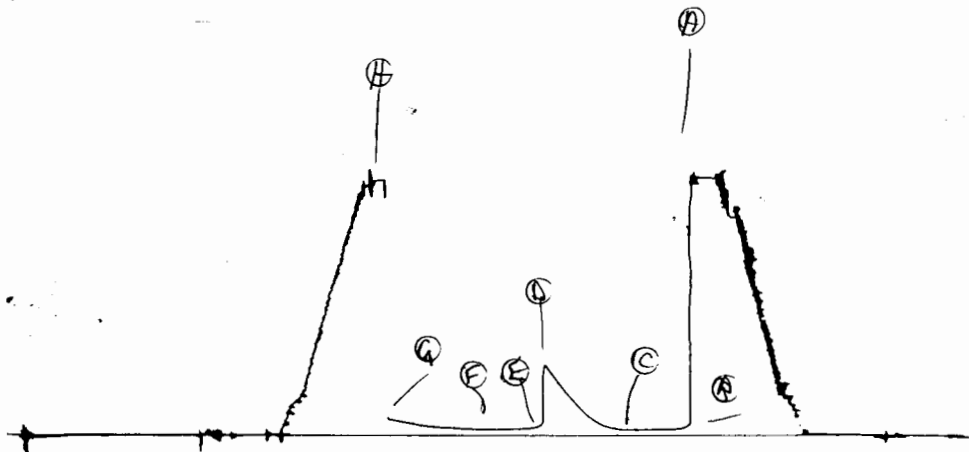
Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1399</u> P.S.I.		M
B First Initial Flow Pressure	<u>43</u> P.S.I.		Mins. <u>45</u> Mins.
C First Final Flow Pressure	<u>43</u> P.S.I.		Mins. <u>45</u> Mins.
D Initial Closed-in Pressure	<u>384</u> P.S.I.		Mins. <u>45</u> Mins.
E Second Initial Flow Pressure	<u>40</u> P.S.I.		Mins. <u>69</u> Mins.
F Second Final Flow Pressure	<u>40</u> P.S.I.		Mins. <u>69</u> Mins.
G Final Closed-in Pressure	<u>50</u> P.S.I.		
H Final Hydrostatic Mud	<u>1376</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>43</u>	0	<u>40</u>	0	<u>40</u>	0	<u>40</u>
P 2 5		3	<u>42</u>	5		3	<u>40</u>
P 3 10		6	<u>42</u>	10		6	<u>40</u>
P 4 15		9	<u>42</u>	15		9	<u>41</u>
P 5 20		12	<u>48</u>	20		12	<u>42</u>
P 6 25		15	<u>52</u>	25		15	<u>44</u>
P 7 30		18	<u>59</u>	30		18	<u>46</u>
P 8 35		21	<u>71</u>	35		21	<u>47</u>
P 9 40		24	<u>82</u>	40		24	<u>48</u>
P10 45	<u>43</u>	27	<u>94</u>	45	<u>40</u>	27	<u>49</u>
P11 50		30	<u>109</u>	50		30	<u>50</u>
P12 55		33	<u>131</u>	55		33	<u>51</u>
P13 60		36	<u>151</u>	60		36	<u>53</u>
P14 65		39	<u>174</u>	65		39	<u>55</u>
P15 70		42	<u>197</u>	70		42	<u>57</u>
P16 75		45	<u>221</u>	75		45	<u>59</u>
P17 80		48	<u>249</u>	80		48	<u>62</u>
P18 85		51	<u>275</u>	85		51	<u>66</u>
P19 90		54	<u>302</u>	90		54	<u>70</u>
P20 95		57	<u>327</u>	95		57	<u>75</u>
100		60	<u>355</u>	100		60	<u>80</u>
		<u>62</u>	<u>384</u>			<u>62</u>	<u>84</u>
						<u>66</u>	<u>87</u>

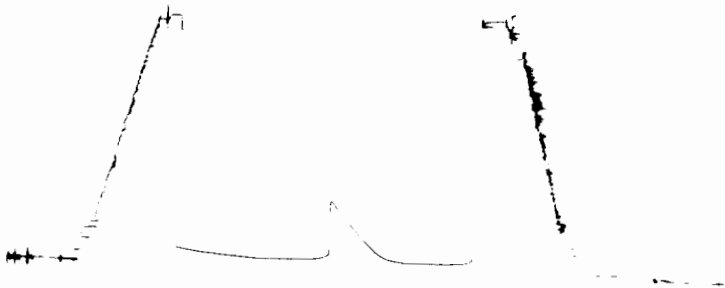
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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone **1 - 800 - 688 - 7021**

COMPANY DUNNE EQUITIES, INC.

LEASE & WELL NO. #5 MITCHELL

SEC. 6

TWP. 29S RGE. 8E

TEST NO. 1

DATE

1/4/93

DST REPORT

GENERAL INFORMATION

DATE : 1/4/93
CUSTOMER : DUNNE EQUITIES, INC.
WELL : #5 TEST: 1
ELEVATION:
SECTION : 6
RANGE : 8E COUNTY: BUTLER
GAUGE SN#: 10979 RANGE : 4100

TICKET : 18585
LEASE : MITCHELL
GEOLOGIST: SEEBER
FORMATION: MISSISSIPPI
TOWNSHIP : 29S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 2833.00 ft TO: 2866.00 ft TVD: 2866.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 2860.0 ft 2863.0 ft
TEMPERATURE: 107.0

DRILL COLLAR LENGTH:	330.0 ft	I.D.:	2.250 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	2483.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	20.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	33.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	2828.0 ft	SIZE:	6.630 in
PACKER DEPTH:	2833.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : GAINES RIG 1
MUD TYPE : CHEMICAL
WEIGHT : 9.200 ppg
CHLORIDES : 1400 ppm
JARS-MAKE :
DID WELL FLOW?: NO

VISCOSITY : 45.00 cp
WATER LOSS: 11.200 cc

SERIAL NUMBER:
REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD VERY WEAK BLOW - TOP OF BUCKET

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
3.0	0.0	0.0	0.0	100.0	DRLG MUD-TRACE OF OIL

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	90.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.0148	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.0148	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1380.00

Description	Duration	p1	p End
INITIAL FLOW	45.00	30.00	30.00
INITIAL SHUT-IN	60.00		385.00
FINAL FLOW	45.00	40.00	40.00
FINAL SHUT-IN	60.00		85.00

FINAL HYDROSTATIC PRESSURE: 1370.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1399.00

Description	Duration	p1	p End
INITIAL FLOW	45.00	43.00	43.00
INITIAL SHUT-IN	63.00		384.00
FINAL FLOW	45.00	40.00	40.00
FINAL SHUT-IN	69.00		90.00

FINAL HYDROSTATIC PRESSURE: 1376.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 1/4/93	TICKET	: 18585
CUSTOMER	: DUNNE EQUITIES, INC.	LEASE	: MITCHELL
WELL	: #5	GEOLOGIST	: SEEBER
ELEVATION	:	FORMATION	: MISSISSIPPI
SECTION	: 6	TOWNSHIP	: 29S
RANGE	: 8E	STATE	: KS
GAUGE SN#	: 10979	CLOCK	: 12
	COUNTY: BUTLER		
	RANGE : 4100		

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	43.00	43.00
5.00	43.00	0.00
10.00	43.00	0.00
15.00	43.00	0.00
20.00	43.00	0.00
25.00	43.00	0.00
30.00	43.00	0.00
35.00	43.00	0.00
40.00	43.00	0.00
45.00	43.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	43.00	43.00	0.00
6.00	43.00	0.00	0.00
9.00	43.00	0.00	0.00
12.00	48.00	5.00	0.00
15.00	52.00	4.00	0.00
18.00	59.00	7.00	0.00
21.00	71.00	12.00	0.00
24.00	82.00	11.00	0.00
27.00	94.00	12.00	0.00
30.00	109.00	15.00	0.00
33.00	131.00	22.00	0.00
36.00	151.00	20.00	0.00
39.00	174.00	23.00	0.00
42.00	197.00	23.00	0.00
45.00	221.00	24.00	0.00
48.00	249.00	28.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
51.00	275.00	26.00	0.00
54.00	302.00	27.00	0.00
57.00	327.00	25.00	0.00
60.00	355.00	28.00	0.00
63.00	384.00	29.00	0.00

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	40.00	40.00
5.00	40.00	0.00
10.00	40.00	0.00
15.00	40.00	0.00
20.00	40.00	0.00
25.00	40.00	0.00
30.00	40.00	0.00
35.00	40.00	0.00
40.00	40.00	0.00
45.00	40.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	40.00	40.00	0.00
6.00	40.00	0.00	0.00
9.00	41.00	1.00	0.00
12.00	42.00	1.00	0.00
15.00	44.00	2.00	0.00
18.00	46.00	2.00	0.00
21.00	47.00	1.00	0.00
24.00	48.00	1.00	0.00
27.00	49.00	1.00	0.00
30.00	50.00	1.00	0.00
33.00	51.00	1.00	0.00
36.00	53.00	2.00	0.00
39.00	55.00	2.00	0.00
42.00	57.00	2.00	0.00
45.00	59.00	2.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
48.00	62.00	3.00	0.00
51.00	66.00	4.00	0.00
54.00	70.00	4.00	0.00
57.00	75.00	5.00	0.00
60.00	80.00	5.00	0.00
63.00	84.00	4.00	0.00
66.00	87.00	3.00	0.00
69.00	90.00	3.00	0.00



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET N^o 18586

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation _____ Formation Miss Eff. Pay _____ Ft.

District Augusta Date 1-5-93 Customer Order No. _____

COMPANY NAME Dunne Equities Inc

ADDRESS 8100 E 22nd Street North #1100 Wichita Ks 67226

LEASE AND WELL NO. Mitchell #5 COUNTY Butler STATE Ks Sec. 6 Twp 29 Rge 8E

Mail Invoice To Same #5 Mitchell No. Copies Requested 1

Co. Name #5 Mitchell Address _____ No. Copies Requested 5

Mail Charts To Same Address _____ No. Copies Requested 5

Formation Test No. AST #2 Interval Tested From 2865 ft. to 2875 ft. Total Depth 2875 ft.

Packer Depth 2860 ft. Size 6 5/8 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 2865 ft. Size 6 5/8 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2870 ft. Recorder Number 10979 Cap. 4100

Bottom Recorder Depth (Outside) 2873 ft. Recorder Number 3354 Cap. 4200

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor Jaines Rig 5 Drill Collar Length 330 I. D. 2.25 in.

Mud Type Chem Viscosity 44 Weight Pipe Length _____ I. D. _____ in.

Weight 9.4 Water Loss 11.2 cc. Drill Pipe Length 2515 I. D. 3.8 in.

Chlorides 1200 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.

Jars: Make _____ Serial Number _____ Anchor Length 10 ft. Size 5 1/2 in.

Did Well Flow? _____ Reversed Out _____ Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 x 14 in.

Blow: Weak blow on (FP) 3 in into bucket Very Weak blow surface below mud (FP)

Recovered 30 ft. of drilling mud

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Chlorides _____ P.P.M. Sample Jars used _____ Remarks: _____

JAN 07 1993

Time On Location 8:00 by by A.M. Time Pick Up Tool 6:00 P.M. Time Off Location _____ A.M.

Time Set Packer(s) 7:00 A.M. Time Started Off Bottom 10:30 P.M. Maximum Temperature 110°F

Initial Hydrostatic Pressure _____ (A) 1400 P.S.I.

Initial Flow Period _____ Minutes 45 (B) 30 P.S.I. to (C) 30 P.S.I.

Initial Closed In Period _____ Minutes 60 (D) 510 P.S.I.

Final Flow Period _____ Minutes 45 (E) 50 P.S.I. to (F) 50 P.S.I.

Final Closed In Period _____ Minutes 60 (G) 470 P.S.I.

Final Hydrostatic Pressure _____ (H) 1390 P.S.I.

FIELD INVOICE

Open Hole Test \$ _____

Misrun \$ _____

Straddle Test \$ _____

Jars \$ _____

Selective Zone \$ _____

Safety Joint \$ _____

Standby \$ _____

Evaluation \$ _____

Extra Packer \$ _____

Circ. Sub. \$ _____

Mileage \$ _____

Fluid Sampler \$ _____

Extra Charts \$ _____

Insurance \$ _____

Telecopier \$ _____

TOTAL \$ _____

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Deane Leiber
Signature of Customer or his authorized representative

Western Representative Jeffrey A. Smith

WESTERN TESTING CO., INC.

Pressure Data

Date 1-5-92

Test Ticket No. 18584

Recorder No. 10979

Capacity _____ Location _____ Ft.

Clock No. _____ Elevation _____ Well Temperature _____ °F

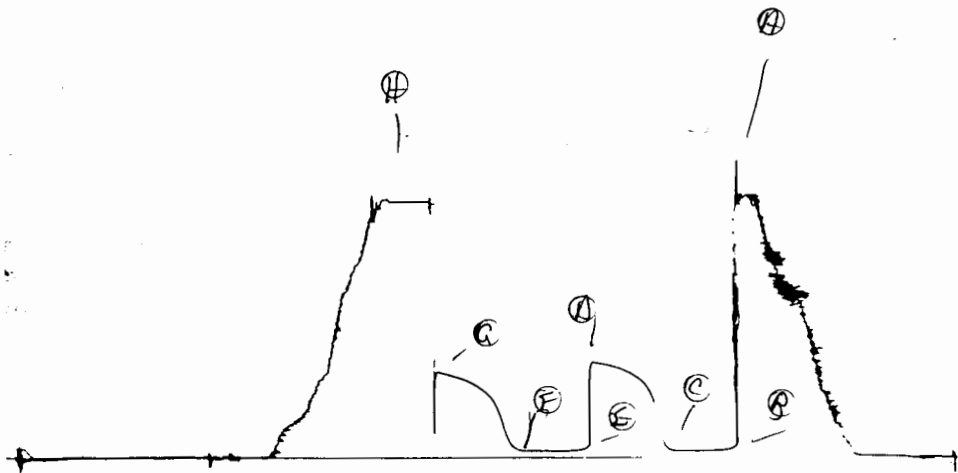
Point	Pressure	Open Tool	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1403</u> P.S.I.			
B First Initial Flow Pressure	<u>43</u> P.S.I.	First Flow Pressure	Mins. <u>45</u>	Mins.
C First Final Flow Pressure	<u>43</u> P.S.I.	Initial Closed-in Pressure	Mins. <u>49</u>	Mins.
D Initial Closed-in Pressure	<u>514</u> P.S.I.	Second Flow Pressure	Mins. <u>45</u>	Mins.
E Second Initial Flow Pressure	<u>41</u> P.S.I.	Final Closed-in Pressure	Mins. <u>64</u>	Mins.
F Second Final Flow Pressure	<u>41</u> P.S.I.			
G Final Closed-in Pressure	<u>458</u> P.S.I.			
H Final Hydrostatic Mud	<u>1372</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>43</u>	0	<u>43</u>	0	<u>41</u>	0	<u>41</u>
P 2 5		3	<u>60</u>	5		3	<u>41</u>
P 3 10		6	<u>108</u>	10		6	<u>46</u>
P 4 15		9	<u>210</u>	15		9	<u>54</u>
P 5 20		12	<u>295</u>	20		12	<u>81</u>
P 6 25		15	<u>341</u>	25		15	<u>122</u>
P 7 30		18	<u>380</u>	30		18	<u>195</u>
P 8 35		21	<u>405</u>	35		21	<u>245</u>
P 9 40		24	<u>426</u>	40		24	<u>292</u>
P10 45	<u>43</u>	27	<u>439</u>	45	<u>41</u>	27	<u>324</u>
P11 50		30	<u>453</u>	50		30	<u>344</u>
P12 55		33	<u>463</u>	55		33	<u>361</u>
P13 60		36	<u>472</u>	60		36	<u>396</u>
P14 65		39	<u>482</u>	65		39	<u>392</u>
P15 70		42	<u>491</u>	70		42	<u>404</u>
P16 75		45	<u>494</u>	75		45	<u>412</u>
P17 80		48	<u>501</u>	80		48	<u>422</u>
P18 85		51	<u>506</u>	85		51	<u>429</u>
P19 90		54	<u>509</u>	90		54	<u>435</u>
P20 95		57	<u>511</u>	95		57	<u>439</u>
100		60	<u>514</u>	100		60	<u>449</u>
							<u>454</u>

KT 18586.

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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone **1 - 800-688-7021**

DST REPORT

GENERAL INFORMATION

DATE	: 1/5/93	TICKET	: 18586
CUSTOMER	: DUNNE EQUITIES, INC.	LEASE	: MITCHELL
WELL	: #5	TEST: 2	GEOLOGIST: SEEBER
ELEVATION:		FORMATION:	MISSISSIPPI
SECTION	: 6	TOWNSHIP	: 29S
RANGE	: 8E	STATE	: KS
GAUGE SN#:	10979	RANGE	: 4100
		CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	2865.00 ft	TO:	2875.00 ft	TVD:	2875.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	OIL
DEPTH OF RECORDERS:	2870.0 ft		2873.0 ft		
TEMPERATURE:	110.0				
DRILL COLLAR LENGTH:	330.0 ft	I.D.:		2.250 in	
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:		0.000 in	
DRILL PIPE LENGTH :	2515.0 ft	I.D.:		3.800 in	
TEST TOOL LENGTH :	20.0 ft	TOOL SIZE :		5.500 in	
ANCHOR LENGTH :	10.0 ft	ANCHOR SIZE:		5.500 in	
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:		0.750 in	
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :		4.5XH	
PACKER DEPTH:	2860.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	2865.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	

MUD INFORMATION

DRILLING CON. :	GAINES RIG 1	VISCOSITY :	44.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	11.200 cc
WEIGHT :	9.400 ppg		
CHLORIDES :	1200 ppm	SERIAL NUMBER:	
JARS-MAKE :		REVERSED OUT?:	NO
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BLOW - 3 INCHES INTO
BUCKET. FINAL FLOW PERIOD VERY WEAK SURFACE BLOW

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
30.0	0.0	0.0	0.0	100.0	DRILLING MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	90.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.1475	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.1475	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1400.00

Description	Duration	p1	p End
INITIAL FLOW	45.00	30.00	30.00
INITIAL SHUT-IN	60.00		510.00
FINAL FLOW	45.00	50.00	50.00
FINAL SHUT-IN	60.00		470.00

FINAL HYDROSTATIC PRESSURE: 1390.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1403.00

Description	Duration	p1	p End
INITIAL FLOW	45.00	43.00	43.00
INITIAL SHUT-IN	60.00		514.00
FINAL FLOW	45.00	41.00	41.00
FINAL SHUT-IN	66.00		458.00

FINAL HYDROSTATIC PRESSURE: 1373.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 1/5/93	TICKET : 18586
CUSTOMER : DUNNE EQUITIES, INC.	LEASE : MITCHELL
WELL : #5	GEOLOGIST: SEEGER
ELEVATION:	FORMATION: MISSISSIPPI
SECTION : 6	TOWNSHIP : 29S
RANGE : 8E	STATE : KS
GAUGE SN#: 10979	CLOCK : 12
COUNTY: BUTLER	
RANGE : 4100	

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	43.00	43.00
5.00	43.00	0.00
10.00	43.00	0.00
15.00	43.00	0.00
20.00	43.00	0.00
25.00	43.00	0.00
30.00	43.00	0.00
35.00	43.00	0.00
40.00	43.00	0.00
45.00	43.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	60.00	60.00	0.00
6.00	108.00	48.00	0.00
9.00	210.00	102.00	0.00
12.00	295.00	85.00	0.00
15.00	341.00	46.00	0.00
18.00	380.00	39.00	0.00
21.00	405.00	25.00	0.00
24.00	426.00	21.00	0.00
27.00	439.00	13.00	0.00
30.00	453.00	14.00	0.00
33.00	463.00	10.00	0.00
36.00	473.00	10.00	0.00
39.00	482.00	9.00	0.00
42.00	491.00	9.00	0.00
45.00	496.00	5.00	0.00
48.00	501.00	5.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
51.00	506.00	5.00	0.00
54.00	509.00	3.00	0.00
57.00	511.00	2.00	0.00
60.00	514.00	3.00	0.00

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	41.00	41.00
5.00	41.00	0.00
10.00	41.00	0.00
15.00	41.00	0.00
20.00	41.00	0.00
25.00	41.00	0.00
30.00	41.00	0.00
35.00	41.00	0.00
40.00	41.00	0.00
45.00	41.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	41.00	41.00	0.00
6.00	46.00	5.00	0.00
9.00	54.00	8.00	0.00
12.00	81.00	27.00	0.00
15.00	127.00	46.00	0.00
18.00	195.00	68.00	0.00
21.00	245.00	50.00	0.00
24.00	293.00	48.00	0.00
27.00	324.00	31.00	0.00
30.00	344.00	20.00	0.00
33.00	361.00	17.00	0.00
36.00	376.00	15.00	0.00
39.00	392.00	16.00	0.00
42.00	404.00	12.00	0.00
45.00	413.00	9.00	0.00
48.00	422.00	9.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
51.00	429.00	7.00	0.00
54.00	435.00	6.00	0.00
57.00	439.00	4.00	0.00
60.00	449.00	10.00	0.00
63.00	454.00	5.00	0.00
66.00	458.00	4.00	0.00