

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6371 EXPIRATION DATE 06-30-84

OPERATOR Edward P. Stucky API NO. 15-131-20,078

ADDRESS 908 Main COUNTY Nemaha

Sabetha, KS 66534 FIELD Sabetha

** CONTACT PERSON Edward P. Stucky PROD. FORMATION _____

PHONE 913-284-3452

PURCHASER _____ LEASE Carrol Lee

ADDRESS _____ WELL NO. #1

_____ WELL LOCATION NE NW SW

DRILLING Oil Drillers Inc. 395 Ft. from South Line and

CONTRACTOR P.O. Box 99 990 Ft. from West Line of (E)

ADDRESS Benton, KS 67017 the SW (Qtr.) SEC 13 TWP 2S RGE 14

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3970' PBDT _____

SPUD DATE 10-26-83 DATE COMPLETED 04-26-84

ELEV: GR 1244' DF _____ KB 1249'

DRILLED WITH () (ROTARY) () TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT

(Office Use Only)

KCC _____

KGS _____

✓ SWD/REP _____

PLG. _____

NGPA _____

		13	

Amount of surface pipe set and cemented 252' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Edward P. Stucky, being of lawful age, hereby certifies that:

I am the Affiant. and I am familiar with the contents of this Affidavit.

OPERATOR Edward P. Stucky

LEASE Carrol Lee

SEC. 13 TWP. 2S RGE. 14

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Surface hole	0	255		
Shale & Lime	255	1355		
Shale & Lime	1355	2080		
Shale & Lime	2080	2430		
Lime	2430	2596		
Shale	2596	2864		
Dolomite	2864	3490	Hunton	2865-3485
Shale	3490	3530	Viola	3534-3724
Dolomite	3530	3710	Simpson	3794-3834
Dolomite & Shale	3710	3792		
Sand	3792	3830		
Dolomite	3830	3970		
Total Depth - 3970'				

Amount and kind of material used

Depth interval treated

200 gal. 15% mud acid -squeezed cement				2864-2869	
250 gal. 10% mud acid -squeezed cement				3534-3536	
250 gal. 15% mud acid				3801-3805	
150 gal. 10% mud acid					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	MCF		bbls.	CFPB
Disposition of gas (vented, used on lease or sold)					

400 gal. reg. acid (15%)

600 gal. 15% reg. acid

500 gal. 15% reg. acid

Cement squeeze - 100 sack common cement

11 " - 70 sack " "

3304-3314

3322-3340

3812-3822

2864-2869

3534-3536

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or ()

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	16	13 3/8"	24	40	Common CA Chloride	35 1	
Surface	12 1/4"	8 5/8"	24	252	Common CA Chloride	100 3	
Production	7 7/8"	5 1/2"	14	3854	Common Gel	200 4	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			40	4 1/4 Stick Jets	3812-3822
			16	3 1/2 DML Jets	3801-3805
			8	3 1/2 DML Jets	3534-3536
			40	4 1/4 Stick Jets	3322-3340
			40	4 1/4 Stick Jets	3304-3314

TUBING RECORD

Size	Setting depth	Packer set at
3 1/2"	3257	3257

(cement)
squeeze