

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6371
Name Edward P. Stucky
Address 908 Main
City/State/Zip Sabetha, Ks. 66534

Purchaser Marathon Petroleum Company

Operator Contact Person Edward P. Stucky
Phone 913-284-3452

Contractor: License # 5133
Name Kansas Drilling & Well Serv., Inc.

Wellsite Geologist Katherine Rogers
Phone 316-265-6431

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-2-84 10-12-84 03-21-85
Sud Date Date Reached TD Completion Date
3860'
Total Depth PBTD 13 3/8" set @ 98'
8 5/8" set @ 258' KB
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-131-20,087
County Nemaha
SE NE SW Sec. 13 Twp. 2 Rge. 14 East West

1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

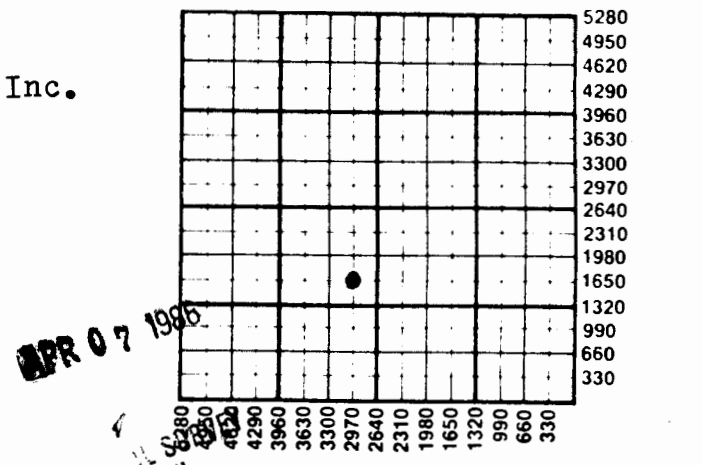
Lease Name Moorhead Well # 2

Field Name Sabetha

Producing Formation Hunton

Elevation: Ground 1232' KB

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # D-23,221

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Purchased from the City of Sabetha (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Edward P. Stucky*
Title..... Operator Date 06-15-85

Subscribed and sworn to before me this *15* day of *June*
Salandra K. Edwards
19*85* NOTARY PUBLIC - State of Kansas
Notary Public *Salandra K. Edwards*
My Appt. Exp. *6 Feb 89*
Date Commission Expires.....

RECEIVED
STATE CORPORATION COMMISSION

APR 3 1986

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		
.....		
.....		

Form ACO-1 (7-84)

Sec. 13 Imp. 2
M E

Operator Name Edward P. Stucky Lease Name Moorhead Well # 2

Sec. 13 Twp. 2 Rge. 14 East West County Nemaha

Estimated Production Per 24 Hours	1 Bbls	None	MCF	70	Bbls	N/A	CFPB	25
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation 2846-2848

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

Name	Top	Bottom
Clay, sand, lime	0	100
lime, shale	100	1455
Lans. K.C.	1455	1625
Lans.	1625	1800
lime, shale	1800	1995
Marm. shale	1995	2510
Miss lime	2510	2610
Miss lime Kind.	2610	2750
Kinderhook	2750	2845
Hunton	2845	3479
M.Q. Shale	3479	3506
Viola	3506	3754
Simpson	3754	3815
Arbuckle	3815	3860

APR 07 1986

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	17"	13 3/8"		98'	Common	80	3% CC
Surface	12 1/2"	8 5/8"		258' KB	Common	175	3% CC
Production	7 7/8"	5 1/2"		3854'	60/40 Pozmix	250	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3801 - 3804	3 1/2 DML Jets	500 gal diesel & 10 gal N-40-E
4	2846 - 2848	3 1/2 DML Jets	250 gal 10% mud acid
			Cement squeeze - 100 sax 60/40 Poz-mix cer
			250 gal 15% mud acid
			750 gal 15% reg acid & 15 gal MO-944

TUBING RECORD	Size 2 7/8"	Set At 2882'	Packer at N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 03-21-85 Producing Method Flowing Pumping Gas Lift Other (explain).....