

13-2-145
lnr
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TYPE

AFFIDAVIT OF COMPLETION FORM X

ACO-1 WELL HISTORY

Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5186 EXPIRATION DATE

OPERATOR Sterling Development Co., Inc. API NO. 15-131-20,058

ADDRESS Suite 440, 8080 Ward Parkway COUNTY Nemaha

Kansas City, MO 64114 FIELD Strahm

** CONTACT PERSON Rosita Kroeker PROD. FORMATION Viola

PHONE 816/444-2353

PURCHASER Marathon Oil Co. LEASE Pyle

ADDRESS Findlay, Ohio WELL NO. 1-83

WELL LOCATION

DRILLING Brandt Drilling Co., Inc. AUG 0 2 1565 1600ft. from N Line and

CONTRACTOR ADDRESS 1200 Douglas Building 990ft. from W Line of (E)

Wichita, KS 67202 State Geologist's Office (Qtr.) SEC 13 TWP 2 RGE 14 (W)

PLUGGING Astro Drilling WELL PLAT (Office

CONTRACTOR ADDRESS 6801 South Western Use Only)

Oklahoma City, OK 73139

TOTAL DEPTH 3552 PBDT

SPUD DATE 6/7/83 DATE COMPLETED 6/20/83

ELEV: GR DF KB 1227.6

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWVO, indicate type of re-completion. Other completion D+A. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rosita Kroeker, being of lawful age, hereby certifies

that:

I am the Affiant and I...

X			

KCC
KGS
SWD/REP
PLG.
NGPA

OPERATOR Sterling Development Co., Inc. LEASE Pyle

SEC. 13 TWP. 2 RGE. 14

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey _____</p> <p>Limestone</p> <p>2399, --</p> <p>Mississippian Chat.</p> <p>Information not available KCC/KC</p> <p>AUG 0 2 1995</p> <p>State Geological Survey</p>				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

STATE GEOLOGICAL SURVEY