

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

**COPY**

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5186 EXPIRATION DATE \_\_\_\_\_

OPERATOR Sterling Development Co., Inc. API NO. OWWO

ADDRESS 8080 Ward Parkway, Suite 440 COUNTY Nemaha

Kansas City, MO 64114 FIELD Strahm

\*\* CONTACT PERSON Rosita Kroeker PROD. FORMATION Viola

PHONE 816/444-2353

PURCHASER Marathon Oil LEASE Pyle

ADDRESS Findlay, Ohio WELL NO. 8-83

DRILLING Astro Well Servicing, Inc. 330 Ft. from W Line and

CONTRACTOR ADDRESS 6801 S. Western 990 Ft. from S Line of

Oklahoma City, OK 73139 the NW (Qtr.) SEC 13 TWP 2 RGE 14 (E) (W)

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_ KCC

TOTAL DEPTH 3522 PBTD \_\_\_\_\_ KGS

SPUD DATE 8/20/83 DATE COMPLETED 9/6/83 SWD/REP \_\_\_\_\_

LEV: GR 1247.5 DF \_\_\_\_\_ KB \_\_\_\_\_ PLG. \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Applied For

Amount of surface pipe set and cemented N/A DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Rosita Kroeker, being of lawful age, hereby certifies

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 8-83

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>N/A</p>				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 gal H15 HCL Acid 15%		
Date of first production 10/6/83		Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production - I.P.		Gravity
Oil	Gas	Water %
bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

Report of oil strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4.5	SSB	3498-3500
TUBING RECORD			Shots per ft.	Size & type	Depth interval
Size	Setting depth	Packer set at	4.5	SSB	3476-3480