

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5360 EXPIRATION DATE 6-30-83

OPERATOR Brandt Production Company, Inc. API NO. 15-131-20,085

ADDRESS 1200 Douglas Building COUNTY Nemaha

Wichita, Kansas 67202 FIELD W.C.

** CONTACT PERSON Earl O. Brandt PROD. FORMATION _____

PHONE 316/267-4335 _____ Indicate if new pay.

PURCHASER _____ LEASE Carpenter

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Brandt Drilling Co., Inc. 330 Ft. from South Line and

ADDRESS 1200 Douglas Building 330 Ft. from East Line of (E)

Wichita, Kansas 67202 the SE (Qtr.) SEC 22 TWP 2SRGE 14E (AS)

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 3630' PBD _____

SPUD DATE 4-19-84 DATE COMPLETED 4-30-84

ELEV: GR _____ DF _____ KB 1280

DRILLED WITH (CABLE) (ROTARY) / (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 263' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Earl O. Brandt, Pres. of Brandt Production Company, Inc., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT			
	22		
			o

KCC _____
KGS
SWD/REP
PLG. _____
NGPA _____

P1

22-2-146

ACO-1 Well History

Side TWO Brandt Production
OPERATOR Company, Inc.

LEASE NAME Carpenter

SEC 22 TWP 2S RGE 14E (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. (CONTINUED)				
Lime & Shales	270	810		
Sandy Mica Shales	810	853		
Lime angular	853	863		
Shale	863	895		
Lime, fossiliferous & chalky (Topeka)	895	984		
Shales, sandy	984	1036		
Lime & Shale	1036	1106		
Lime, chalky	1106	1141		
Shales (Heebner)	1141	1146		
Lime & Shale	1146	1169		
Sand & Sandy Shale	1169	1204		
Shales, Mica	1204	1284		
Lime, crystalline, fossiliferous & chalky (Lansing)	1284	1611		
Lime, hard dense	1611	1698		
Quartzite	1698	1709		
Lime & Shale	1709	1925		
Quartzite	1925	1931		
Shale & Lime	1931	1975		
Quartzite	1975	1980		
Shale	1980	2024		
Quartzite	2024	2037		
Shale with lime streaks	2037	2408		
Sand	2408	2439		
Conglomerate Quartzite	2439	2445		
Chert (Mississippi)	2445	2463		
Dolomite & Shale, Chert Streaks (Miss. Dol.)	2463	2592		
(CONTINUED)				
If additional space is needed use Page 2				

MAY 2 9 1935
State Geologist
WICHITA, KANSAS

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8"	#23	263	Class A	200	3% Cacl ₄
Production	7 7/8	5 1/2	# 14	2903	Latex	70	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

22-2-14E

ACO-1 Well History

Side TWO Brandt Production

OPERATOR Company, Inc. LEASE NAME Carpenter

SEC 22 TWP 2S RGE 14E (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Information description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. (CONTINUED)				
Gray Green Shale (Kinderhook Shale)	2592	2689		
Dolomite, crystalline, show oil (Hunton)	2689	3132		
Dolomite, coarse crystalline, rhombic very good porosity	3132	3472		
Shales & Dolomite	3472	3498		
Shales	3498	3545		
Gray Calcareous Shaley Sand & Sandy Dolomite, much pyrite.	3545	3547		
Shale	3547	3550		
Dolomite, Sandy & Rhombic (show oil) (Viola)	3550	3597		
Dolomite, gray brown sandy & granular	3597	3630		
Rotary Total Depth		3630		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Socks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					