

27-2-140
PI

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6371
name Edward P. Stucky
address 908 Main
City/State/Zip Sabetha, KS 66534

Operator Contact Person Edward P. Stucky
Phone 913-284-3452

Contractor: license # 9037
name Oil Drillers, Inc.

Wellsite Geologist Kathy Rogers
Phone 1-316-269-2178

PURCHASER Marathon Petroleum Company

Date of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-28-83 01-20-84 07-02-84
Spud Date Date Reached TD Completion Date

Total Depth 3900 PBTD

Amount of Surface Pipe Set and Cemented at 252 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Wire line log received

API NO. 15 - 131-20,083

County Nemaha

SE SW NW Sec 27 Twp 2S Rge 14 East West

(location) 2970 XXXX Ft North from Southeast Corner of Section
4290 XXXX Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

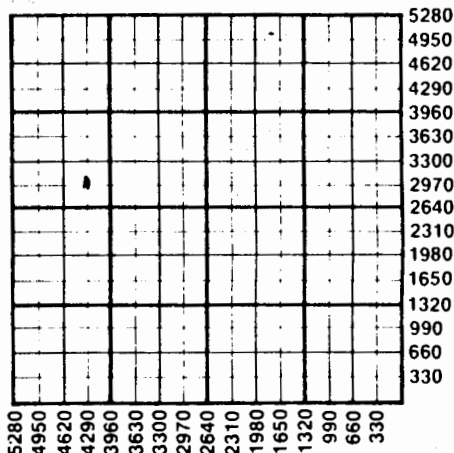
Lease Name Bauman "A" (Galen Bauman) Well# 1

Field Name Sabetha

Producing Formation Viola

Elevation: Ground 1315 KB 1320

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) City water (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # D-23,283

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name Edward P. Stucky Lease Name Bauman "A" Well# 1 SEC. 27 TWP. 2S. RGE. 14
 (Galen Bauman) East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Shale & limestone	2700	2764
Sand, shale & dolomite	2764	2824
Dolomite & limestone	2824	2927
Chert & dolomite	2927	3054
Shale, chert & dolomite	3054	3118
Dolomite & chert	3118	3224
Chert, shale & dolomite	3224	3317
Dolomite	3317	3494
Shale & dolomite	3494	3692
Chert, dolomite & limestone	3692	3790
Shale	3790	3802
Sand, dolomite & shale	3802	3903

Name	Top	Bottom
Hunton	2804	(-1484)
Maquoketa	3507	(-2187)
Viola	3566	(-2482)
Simpson	3732	(-2482)
Simpson sand	3802	(-2482)
Arbuckle	3872	(-2552)
Rotary total depth	3903'	

TUBING RECORD size 2 7/8 set at 2374' packer at N/A Liner Run Yes No

Date of First Production 07-02-84 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	N/A MCF	385 Bbls	N/A CFPB	27.6

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL
 3566 to 3569

Dually Completed.
 Commingled

CASING RECORD new used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	20	252	Common	150	
Production	7 7/8	5 1/2	14	3899	60-40 Poz Gel & Ca Chl.	5 300	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	3 1/2 DML Jets 3806-3810	250 gal. 10% mud acid	3806-10
3	3 1/2 DML Jets 3566-3569	500 gal. 10% mud acid	3566-69