

27-2-148
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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6371
name Edward P. Stucky
address 908 Main
City/State/Zip Sabetha, KS 66534

Operator Contact Person Edward P. Stucky
Phone 913-284-3452

Contractor: license # 6013
name B & S Well Service

Wellsite Geologist None
Phone

PURCHASER Marathon Petroleum Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Carter Oil Company
Well Name Mamie Strahm #2
Comp. Date 04-23-50 Old Total Depth 3578

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
01-25-84 01-28-84 07-02-84
Spud Date Date Reached TD Completion Date
3578

Total Depth PBTB
Amount of Surface Pipe Set and Cemented at OWWO feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 131-01,001

County Nemaha

NE SW NW Sec 27 Twp 2S Rge 14 East West

3630 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

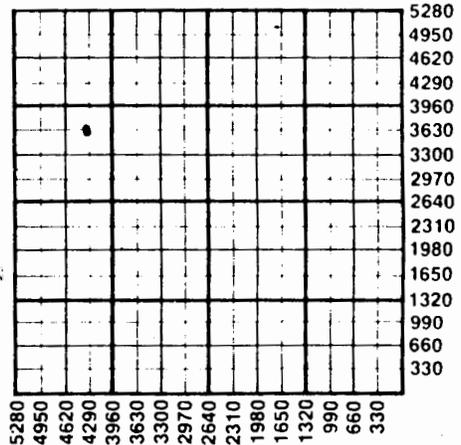
Lease Name Bauman "A" (Galen Bauman) Well# 2

Field Name Sabetha

Producing Formation Viola

Elevation: Ground 1308 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) City water
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket # D-23,283

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Edward P. Stucky Lease Name Bauman "A" Well# 2 SEC 27 TWP 2S RGE 14
(Galen Bauman)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

From Original Reports

Well washed down to original T.D.

How	878	
Top	913	
Lans	1318	
Miss Cht	2445	
Miss Dol	2458	
Kind	2514	
Hunt	2878	
Maq	3516	
Viola	3559	

Rotary Total Depth 3578

TUBING RECORD size 2 7/8 set at 3535 packer at N/A		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production 07-02-84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 12 Bbls	Gas N/A MCF	Water 700 Bbls
			Gas-Oil Ratio N/A CFPB
			Gravity 27

Disposition of gas: vented open hole perforation other (specify)
 N/A sold

PRODUCTION INTERVAL
3562-3578

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	Re-entry of old hole -	old hole -	information from original.				
	Re-entry of old hole -	completion on file in your office.					
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth