27-2-145(

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO–1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # .5447..
name ..Cities.Service.Oil.&.Gas.Corporation..
address 3545.NW.58th.Street..........................
....
City/State/Zip Oklahoma.City,.Oklahoma..73112....

Operator Contact Person Scott.W..Scheurman...........
Phone .Wichita.316-265-5624.....................

Contractor: license # ..5840..............................
name Brandt.Drilling.Co.,.Inc................

Wellsite Geologist Roger.Boeken....................
Phone .405-949-4453................................

PURCHASER ....

Designate Type of Completion
  ☒ New Well   ☐ Re-Entry   ☐ Workover

☐ Oil   ☐ SWD   ☐ Temp Abd
☐ Gas   ☐ Inj   ☐ Delayed Comp.
☒ Dry   ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator ....
Well Name ....
Comp. Date .... Old Total Depth ....

WELL HISTORY

Drilling Method: ☒ Mud Rotary   ☐ Air Rotary   ☐ Cable

.6./12/.84..   6-21-84   ......6/24/84......
Spud Date   Date Reached TD   Completion Date

.3641......   ....
Total Depth   PBTD

Amount of Surface Pipe Set and Cemented at ......296.'..........feet

Multiple Stage Cementing Collar Used?   ☐ Yes   ☒ No

If Yes, Show Depth Set ....feet

If alternate 2 completion, cement circulated
from ....700.'.....feet depth to ...300........ w/...35.. SX cmt
        60'   Surface   25

API NO. 15 - ...131-20,086.............

County ....Nemaha...........................

E./2-NE-NE... .... Sec .27.... Twp. 2?.. Rge ...14.   X
(location)

.... Ft North from Southeast Corner of Sec
.... Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

Lease Name ....Edelman A.......... Well# 1 ....

Field Name ..Unnamed................

Producing Formation .....N/A................

Elevation: Ground ....KB ....

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Wichita, Kansas

Section Plat

							5280
							4950
							4620
							4290
							3960
							3630
							3300
							2970
							2640
							2310
							1980
							1650
							1320
							990
							660
							330

5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # ....N/A....

☐ Groundwater................. Ft North From Southeast Corner
(Well) .... Ft West From Southeast Corner

	Sec	Twp	Rge	East	West

☐ Surface Water............. Ft North From Sourtheast Corner
(Stream, Pond etc.)................... Ft West From Southeast Cor

	Sec	Twp	Rge	East	West

☐ Other (explain) ....
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
                                      ☐ Repressuring

Docket # ....

NOV 2 1 198?

SIDE TWO

Operator Name Cities Service Oil &..... Lease Name .Edelman... Well# .1.. SEC .27.. TWP .25. RGE...14... ☒ East
Gas Corporation ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attac extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☐ No
Cores Taken	☐ Yes	☐ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom

DST # from 2763-2890' (27') *[2863 written above 2763]*

Please Refer to the Attached.

Ran GRN Log down drill pipe 3624-2300'
Ran Dual Induction Log 3622-2550'

CASING RECORD ☐ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12¼"	8.5/8"	24#	296'	CLASS A	250	2% Cal Chlori 3% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth